## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C-104
Superredes Old C-104 and C-110

FILE , U.S.G.S.  LAND OFFICE OIL.  IRANSPORTER OIL.	AUTHORIZATION TO TRA	AND HSPORT OIL AND NATURAL	GAS
OPERATOR PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Northwest Pipelin	e Corporation		
501 Airport Drive	e, Farmington, New Mexico	87401	
Reason(s) for liting (Check proper bos	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry Gas	<b>満行</b>	
If change of ownership give name and address of previous owner	El Paso Natural Gas Compan		ton, New Mexico 87401
L DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	ormation   Kind of Lea	So Loane No.
San Juan 30-5 Unit	10 Blanco Mes		in 073994
Location Unit Letter M : 960	Feet From The South Line	e and 840 Feet From	n The West
3.0	waship 30N Range	5W , NMPM, Rio A	rriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Of	i or Condensate X	501 Airport Drive, Fa	roved copy of this form is to be sent) rmington, New Mexico 87401
Northwest Pipeline Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 8740	
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? When	
give location of tanks.	M 1 18 30N 5W	give commingling order number:	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completi	ion – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINITION	
	TOP ATTOWNS F (Transmission	francisco - ru of total volution of load of	il and must be equal to or exceed top allou-
V. TEST DATA AND REQUEST I	able for this de	prh or be for full 24 hours)  Producing Method (Flow of the following Method (Flow of the follow	
Date First New Oil Run To Tanks		OF FIVE	Thoke Size
Length of Test	Tubing Pressure	Casing Pressure KLULIV L	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. JAN 22 E	Gde-MCF
		OIL CON. CO	M.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION	
•		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3	
ORIGINAL SIGNED BY R. L. MAHAFFEY		This form is to be filed !	n compliance with RULE 1104.  lowable for a newly drilled or despended
(Signature)		well, this form must be accompanied by a tabulation of the design taken on the well in accordance with RULE 111.	
(Title)		li attle or new and recompleted	must be filled out completely for allow-
(Date)		Separate Forms C-104 n	, II, III, and VI for changes of owner, porter, or other such change of condition, must be filed for each pool in multiply
	Date)	well name or number, or transf Separate Forma C-104 π completed wells.	nust be filed for each pool in multipl