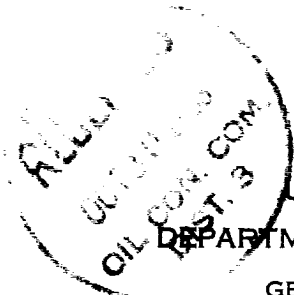


A 10x10 grid with an 'X' in the 4th column and 6th row.

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 30-4 Unit Field E. Blanco P.C. State New Mexico
Well No. 26 Sec. 17 T. 30N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 1750 ft. N of S Line and 1800 ft. E of W Line of Section 17 Elevation 7300'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original Signed U. W. [illegible]
Signed _____

Date October 27, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-2- 19 58 Finished drilling 7-14- 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4028 to 4304 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8" 25.4		2.3.	S.W.	121'	Howco				Surface
5 1/2" 19.5		3 Bd.	J-35	4319'	Belco				Prod. csg.
1 1/4" 2.4		3 Bd.	Grade "A"	1276'					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	1314'	150	Circulated		
5 1/2"	4329'	200	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 134 feet to 4330 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 134 feet, and from _____ feet to _____ feet.

DATES

-----10-5-----, 19-58 Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,074,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- 1260 ----- A.O.F.--2115 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Undev.	3608	3608	Tan to gry cr-grn ss interbedded w/gry sh.
3608	3864	256	Ojo Alamo ss. White cr-grn s.
3864	4028	164	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
4028	4304	276	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
4304	4330	26	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
			Lewis formation. Gry to white dense sh w/silt to shaly ss breaks.

