DISTRIBUTION		12	
SANTA FE		1	
FILE		1	
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL, CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL			/
GAS			
OPERATOR	_		
PRORATION OFFICE Operator			
El Faso Natural Gas	s Company		
Box 990, Formington	n, New Mexico 87401		
Reason(s) for triing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion		y Gas X	•
Change in Ownership		ndensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		dse Lease No.
San Juan 30-4 Unit	26 East Bla	anco P. C. State, FXde	eral or Fee SF 079485
Unit Letter K : 17	50 Feet From The South	Line and 1800 Feet From	m TheWest
Line of Section 17 To	ownship 30]] Range	44 , nmem,	Rio Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
El Paso Natural Gas		1	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Box 990, Farmington,	NOW MOXICO 5'(401 roved copy of this form is to be sent)
Northwest Pipeline			rmington, New Mexico 8740
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas cetually connected? When	
If this production is commingled wi	th that from any other lease or poc	ol, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	. 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth -	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			37373 52 77 77
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be		
OIL WELL	able for this	depth or be for sycle and out.	l and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing portos (Nilsu, Pump, ca)	ifi, etc.)
Length of Test	Tubing Pressure	Casing Fred Sure	Choke Size
		Water-Sels. FEB 20 COM.	
Actual Prod. During Test	Cil-Bbis.	Water-Sels. FEB CON. 3	Gde-MCF
	L	OIL CON. 3	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE		ATION COMMISSION
Annabad manifes at an at a life of a life	and the second s		7 1974
hereby certify that the rules and re ommission have been complied w	ith and that the information given		7 <u>10. 20. 20.</u>
bove is true and complete to the	best of my knowledge and belief.	PETROLEUM ENGI	NEER DIST. NO. 3
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
(Siena)	tura l	If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111.	
(Signal	.w € <i>j</i>		
FEB 4 1974		All sections of this form mu able on new and recompleted we	ist be filled out completely for allow-
		1)	elle. I. III. and VI for changes of owner,
(Dat	e) .·	well name or number, or transport	ter, or other such change of condition.
		" Commente Tomp C-104 mus	. L. filed for each nool in multiply