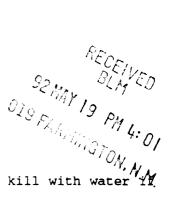
UNITED STATES

		U		
DEPARTMENT	OF	THE	INTERI	:OR
BUREAU OF	T.AI	ND M	NAGEME	ŃΤ

BUREAU OF LAND MANAGEMENT	52 May 10
Sundry Notices and Reports on Wel	1s And Francis
1. Type of Well GAS	5. Lease/Number SF-07946558, 6. If Indian, All. or Tribe Name 7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.	San Juan 30-4 Unit 8. Well Name & Number San Juan 30-4 U #26
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1750'FSL, 1800'FWL Sec.17, T-30-N, R-4-W, NMPM	10. Field and Pool E.Blanco PC 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission Type of Ac _x Notice of Intent	
Other - 13. Describe Proposed or Completed Operations	
It is intended to plug and abandon this well per and wellbore diagram.	DECE JUN-1 1992
	OIL CON
COMOCIO DE APPROVAL	
14. I hereby certify that the foregoing is true and	
Signed Sagge Skad fueld (DW) Title Regulatory A	EFAS AMENDED 5-15-92
(This space for Federal or State Office use) APPROVED BY	MANAGER MANAGER

PLUG AND ABANDONMENT PROCEDURE SAN JUAN 30-4 UNIT #26 SW/4, Section 17, T30N, R4W Rio Arriba County, New Mexico



- 1. MIRU Bedford rig on location and blow down well, kill with water 'Y' needed. ND WH and NU BOP assembly.
- 2. Set existing cement retainer to test position and pressure test 1-1/4" tubing to 1000 psi. If tubing does not pressure test, TOH w/tubing and replace bad joints. TIH w/tubing and squeeze lower PC perfs w/ 36 sx cement though existing cement retainer. This will cover from the bottom PC perfs to the existing cement retainer w/100% excess. Sting out of retainer and TOH w/ 1-1/4" tubing.
- 3. Run gauge ring to 3350' on sand line. Run 5-1/2" cement retainer on rental 2-3/8" tubing and set @ 3350'. (50' above Ojo Alamo). Squeeze upper PC perfs w/ 182 sx cement. This will cover the upper PC perfs to 50' above the Ojo Alamo w/100% excess. Sting out of retainer and dump 5 sx cement on top of cement retainer and reverse circulate, Circulate hole w/ 9.0 PPG mud. TOH.
- 4. Perforate 2 squeeze holes @ 181' (50' below surface casing). Pump cement down casing and out bradenhead valve. Approximately 61 sx cement.
 - 5. Cut off wellhead below surface casing flange and install dry nole marker to BLM specifications.
 - 6. Restore location to BLM specifications.

R. F. Headrick

Service Company:
Bedford, Inc. - Bill Clark 325-1211: Rig, cement, perf, water trucks,
BOP, and dry hole marker.

UN-11032

CZ9 FARMINGTON, N.M. SAN JUAN 30-4 UNIT #26 **BLANCO PICTURED CLIFFS EAST** SW/4 SECTION 17, T30N-R04W **AFTER BEFORE** 9 5/8", 36# CSG SET @ 131' 2 SQ HOLES @ 181' (50' BELOW SURF CSG POSSIBLE CASING LEAK TOC @ 3350' TOC @ 3350' TEMP SURVEY TEMP SURVEY CMT RET @ 3350' 0JO ALAMO @ 3400 W/5 SX CMT ON TOP (50' ABOVE TOP OF OJO ALAMO) KIRTLAND @ 3608 FRUITLAND @ 3864' PC @ 4013' 1 1/4" TBG PC PERFS PERF\$ 4028'-4300' SET @ 4152' 4028'-4300' FRAC W/100,000# SAND AND CMT RET @ 4152' **CMT RET** 97,900 GALS WATER @ 4152' 5 1/2", 15.5# CSG SET @ 4329" TD 4329' PBTD 4310' TD 4329' PBTD 4310'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Δ	tta	chma	nt	tο	Notice	οf
n	LLa	C 1111111	116	LU	NOLICE	CJ L

Re: Permanent Abandonment

Intention to Abandon

Well: #26 Jan Juan 30-4

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark Celly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Perforate a 695', place a coment play from 695' to 595' plus 100 to excess, inside and outside of the casing. (Nacimiento Top-675')

Office Hours: 7:45 a.m. to 4:30 p.m.