wa ar cories sectived	_					
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C+104
SANTA FE						Supersedes Old C-104 and C-1
FILE				AND		Effective 1-1-65
U,\$.G.\$.		_ AUTHO	ORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	
LAND OFFICE					The state of the	
TRANSPORTER OIL GAS						
OPERATOR						
PRORATION OFFICE						
Operator		- 0		***************************************		
El Paso Notu	Lat Go	s Company	 			
Box 900, For Reason(s) for Hilling (Chec	mingto	n, New Mex.	ico 871:01	· · · · · · · · · · · · · · · · · · ·		
	n proper bo	-		Other (Pleas	e explain)	
New Well			Transporter of:	Lac		
Recompletion		Oil	Dry C	is X		
Change in Ownership		Casinghe	ad Gas Cond	ensate		
If change of ownership g and address of previous						
DESCRIPTION OF WE	ELL AND) LEASE				
			Pool Name, Including	Formation	Kind of Lease	Lecse No.
San Juan 30-4 U	nit	1	1 East Blanco P. C State, Fegeral or Fe		•• sr 079485-	
Location					· · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Unit Letter N	_: <u>99</u>	O Feet Fro	m The South	ne and1750	Feet From The	West
Line of Section 13	τ	ownship 30N	Range	47 , NMPA	4,	Rio Arriba County
DESIGNATION OF TR	SENCHAI	TER OF OU	AND NATURAL O	* r:		
Name of Authorized Trans					to which approved co	py of this form is to be sent)
		_	A_	Box 990, Farmington, New Mexico 87401		
El Paso Natural Gas (Nome of Authorized Transporter of Cosin			Cr Dry Gas VO	Address (Give address to which approved copy of this form is t		
Northwest Pipeline Co			-	1		
		Unit Sec.		501 Airport Drive, Farmingto		con, New Mexico 0740.
If well produces oil or liquidive location of tanks.	ilds,		30N 4W	is gas actually connect	ed? When	
I this production is come COMPLETION PATA	mingled w	rith that from an	y other lease or pool,	give commingling orde	r number:	1
	<u> </u>		ii Weli Gas Well	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty.
Designate Type of	Complet	$\operatorname{ion} = (X)$	•			1
Date Spudded		Date Compl. R	eady to Prod.	Total Depth	P.B.	T.D.
Elevations (DF, RKS, RT,	GR. etc.,	Name of Produ	cing Formation	Top Oil/Gas Pay Tub		ng Depth
Perforations					Dept	h Casing Shoe
TUBING, CASING, AND						0.000.0505
HOLE SIZE		CASING	& TUBING SIZE	DEPTH SET		SACKS CEMENT
		 		<u> </u>		
			 			
		_i		_L		
TEST DATA AND REG OIL WELL	QUEST F	FOR ALLOWAI	BLE (Test must be a able for this d	ifter recovery of total volu epth or be for full 24 hours		sile word to or exceed top allow-
Date First New Oil Run To	Tanks	Date of Test		Producing Method (Flou	v, pump, ed to A e.c.	112

Casing Pressure

Bbls. Condensate/MMCF

APPROVED_

Casing Pressure (Shut-in)

able on new and recompleted wells.

Gravity of Condensate

FEB 7 1974

Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation

All sections of this form must be filled out completely for allow-

e my C.104 must be fited for each nool to multiply

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

tests taken on the well in accordance with RULE 111.

Water - Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Tubing Pressure (Shut-in)

Oil-Bbls.

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

E£8

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

4 15/4