

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 1750'FWL, Sec.18, T-30-N, R-4-W, NMPM

5. Lease Number
SF-079485A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-4 Unit

8. Well Name & Number
San Juan 30-4 U #1

9. API Well No.
30-039-07840

10. Field and Pool
E Blanco Pictured Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV - 3 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Affairs Date 10/21/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 31 1994

DISTRICT MANAGER

NMOCO

PERTINENT DATA SHEET

WELLNAME: San Juan 30-4 Unit #1	DP NUMBER: 48612A PROP. NUMBER: 007969800																																
WELL TYPE: East Blanco Pictured Cliffs	ELEVATION: GL: 7407' KB: 7417'																																
LOCATION: 990' FSL 1750' FWL SW Sec. 18, T30N. R4W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 1,300 SICP: July, 1978 552 PSIG																																
OWNERSHIP: GWI: 83.3714% NRI: 71.3104%	DRILLING: SPUD DATE: 09-14-51 COMPLETED: 10-21-51 TOTAL DEPTH: 4355' PBTD: 4355' COTD: 4355'																																
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>13-3/4"</td> <td>10-3/4"</td> <td>32.75#</td> <td>H</td> <td>280'</td> <td>-</td> <td>146 sx</td> <td>surface</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>20.0#</td> <td>J</td> <td>4140'</td> <td>-</td> <td>160 sx</td> <td>3300'(TS)</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td>J-55</td> <td>4175'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center;">Ran 143 jts 2-3/8", 4.7#, J-55. 8rd. tbg set @ 4175'</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	13-3/4"	10-3/4"	32.75#	H	280'	-	146 sx	surface	8-3/4"	7"	20.0#	J	4140'	-	160 sx	3300'(TS)	Tubing	2-3/8"	4.7#	J-55	4175'			
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STIMULATION: Open Hole: 5-1/2" shell @ 4350' - 4311', 3-1/2" shell @ 4311' - 4246', 5-1/2" shell @ 4246' - 4168', shot w/160 qts. solidified nitroglycerine (Total).																																	
WORKOVER HISTORY: None																																	
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PLUG & ABANDONMENT PROCEDURE

San Juan 30-4 Unit #1
East Blanco Pictured Cliffs
SW Section 18, T-30-N, R-04-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (143 jts @ 4175'); replace bad joints as necessary. PU and RIH with 7" casing scraper to 4055'; POH and LD.
4. **Bridge Plug (Pictured Cliffs Perfs):** PU and RIH with 7" CIBP. Set CIBP at 4050'. Pressure test casing to 500 psi.
5. **Plug #1 (Fruitland, Kirtland, and Ojo Alamo tops):** Mix 129 sx Class B cement and spot a balanced plug from 4050' to 3435'. Pull above cement and WOC. RIH and tag cement. TOOH with 2-3/8" workstring.
6. **Plug #2 (Nacimiento top):** Perforate 4 squeeze holes at 2408'. Establish rate into squeeze holes if casing tested. PU 7" cement retainer and RIH; set at 2358'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix 55 sx Class B cement and squeeze 26 sx outside casing from 2408' to 2308' and leave 29 sx inside casing. POH and LD setting tool and tubing. WOC.
7. **Plug #3 (Surface):** Perforate 2 holes at 330'. Establish circulation out bradenhead valve. Mix approximately 157 sx Class B cement and pump down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

Operations Engineer

Approval: _____

Production Superintendent

San Juan 30-4 Unit #1

CURRENT

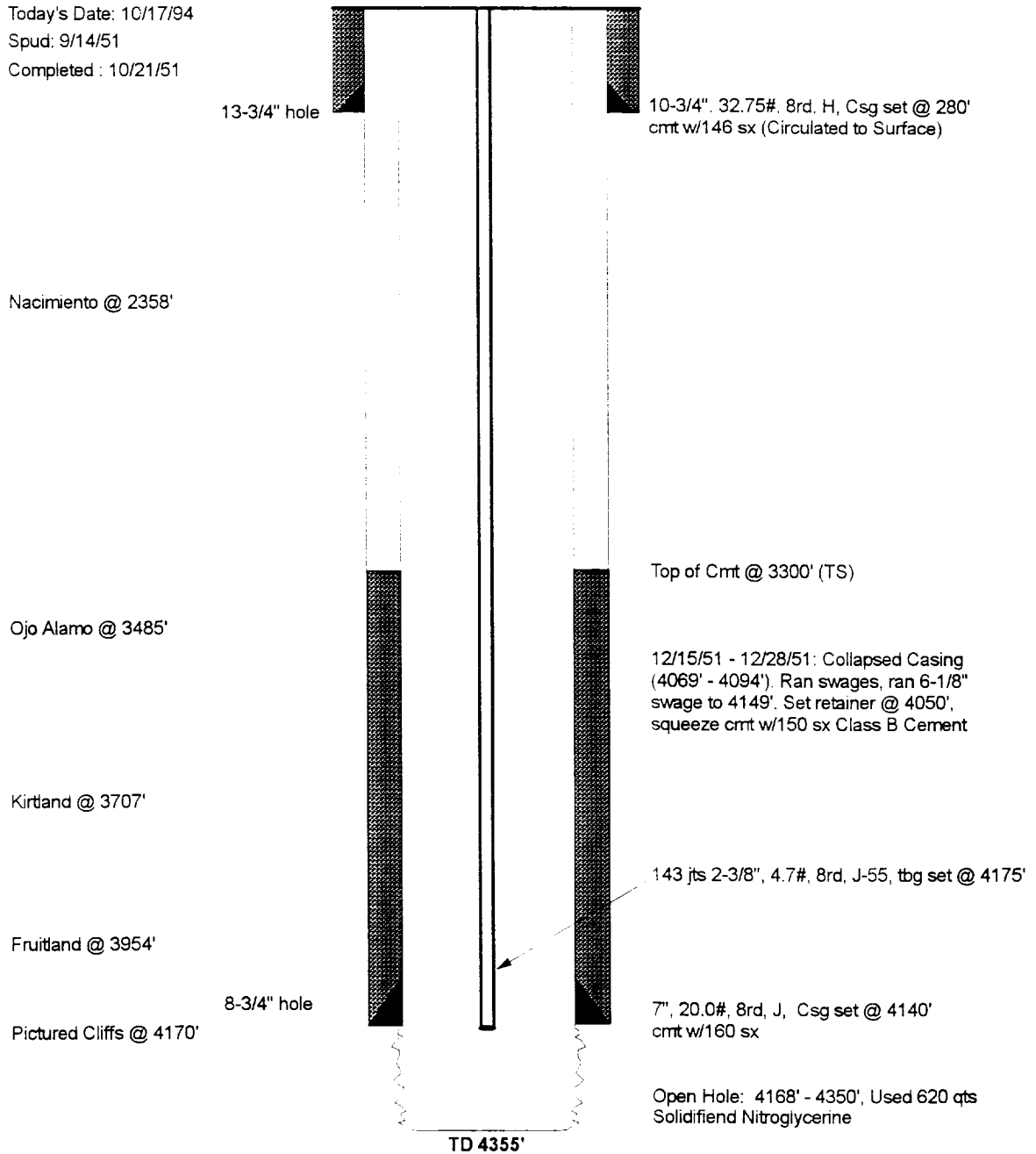
East Blanco Pictured Cliffs

SW Section 18, T-30-N, R-04-W, Rio Arriba County, NM

Today's Date: 10/17/94

Spud: 9/14/51

Completed : 10/21/51



San Juan 30-4 Unit #1

PROPOSED

East Blanco Pictured Cliffs

SW Section 18, T-30-N, R-04-W, Rio Arriba County, NM

Today's Date: 10/17/94

Spud: 9/14/51

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