## UNITED STATES

## DEPARTMENT OF THE INTERIOR REDERVED BUREAU OF LAND MANAGEMENT 3

	Reported of Wells   1:  5	
	070 813 ENGTON, NET	
Type of Well	•	SF-079485A
	C	. If Indian, All. or
GAS		Tribe Name
Year of County		. Unit Agreement Name
Name of Operator		
MERIDIAN OIL		San Juan 30-4 Unit
- 11	8	. Well Name & Number
Address & Phone No. of Operator	.505	San Juan 30-4 U #1
PO Box 4289, Farmington, NM 87499	(505) 326-9700 9	. API Well No. 30-039-07840
Location of Well, Footage, Sec., T,		0. Field and Pool
990'FSL, 1750'FWL, Sec.18, T-30-N, R	•	East Blanco Pict.Cli
$\wedge$	1	1. County and State
		Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO INDICATE N	ATURE OF NOTICE, REPORT, OTH	ER DATA
Type of Submission	Type of Action	
<del>-</del> -	andonment Change of	Plans
	completion New Constr	
		e Fracturing
Ca	sing Repair Water Shut	off
73 m = 3	. : <u></u>	
	tering Casing Conversion	to Injection
Final Abandonment Al _X_ Ot		to Injection
X ot	her -	to Injection
. Describe Proposed or Completed Op	erations	
_X_	erations  subject well until June, 19 ssure on the bradenhead on 9	97. It is a candidate -6-96. The current
Please extend the shut-in for the for divestiture. There was no pre shut-in casing pressure is 1090 p	erations  subject well until June, 19 ssure on the bradenhead on 9	97. It is a candidate -6-96. The current
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Describe Proposed or Completed Op  Please extend the shut-in for the for divestiture. There was no pre shut-in casing pressure is 1090 p indicating no wellbore problems.  I hereby certify that the foregoing great for Federal or State Office	erations  subject well until June, 19 ssure on the bradenhead on 9 si; current shut-in tubing p  ng is true and correct.  Title Regulatory Administra	97. It is a candidate -6-96. The current ressure 1062 psi

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