

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

94 FEB -1 AM 8:20

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

RECEIVED  
FEB - 9 1994

5. Lease Number  
NM-012710  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
MERIDIAN OIL

OIL CON. DIV  
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 30-6 Unit  
8. Well Name & Number  
San Juan 30-6 U 63  
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M  
1650' FSL, 990' FWL Sec.15, T-30-N, R-7-W, NMPM

10. Field and Pool  
Blanco Mesa Verde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  
Type of Submission Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - sidetrack workover	

13. Describe Proposed or Completed Operations

12-31-93 MOL&RU. Kill well. Try to pull tbq, stuck. Ran free point. TIH w/cutter, hunger up @ 3125'.  
01-01-94 Ran cutter to 4982'. Cut tbq @ 4980'. TOOH w/tbg. Ran scraper to 4844'. Set RBP @ 4835'. Ran GR-CNL 4839-3150', and CBL 3250-0'. TOC @ 1870'.  
01-02-94 TOOH w/RBP. Ran scraper to 3237'. Set cmt ret @ 3198'. TIH, sting into ret @ 3174'. Est inj rate. Cmt w/35 sx Class "B" w/3 pps gilsonite and 0.25 pps celloflake. Circ 24 bbl cmt to surf.  
01-03-94 TIH w/whipstock, tag up @ 3180'. Start milling window @ 3162'.  
01-04-94 Mill window and dress off 3162-74'.  
01-05-94 Drl to 3452'.  
01-06-94 Drl to 4228'.  
01-07-94 Core 4228-53' (recovered 25'). Drl to 4368'. Core 4368-98'.  
01-08-94 Recovered 29' core. Drl to 4810'.  
01-09-10 Drl to 5975'. Load hole w/oil.  
01-11-94 Unload oil. Blow clean. Ran 139 jts 4 1/2", 10.5#, K-55 ST&C csg, 5994' landed @ 5975'. Cmt w/170 sx Class "B" 65/35 Poz w/6% gel, 1% calcium chloride, 3 pps gilsonite, 0.5 FLA, 0.25 pps flocele (301 cu.ft.), tail w/125 sx Class "B" w/1% calcium chloride, 3 pps gilsonite, 0.5% FLA, 0.25 pps flocele (147 cu.ft.). WOC.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

ACCEPTED FOR RECORD

Signed [Signature] Title Regulatory Affairs Date 1/25/94

FEB 04 1994

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature]