UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports on Wells		
		5.	Lease Number
1. Type of Well GAS		6.	NM-012710 If Indian, All. or Tribe Name
	231998	MO 7.	Unit Agreement Name
2. Name of Operator BIIRLINGTON	E GAS COMPANY CONTO)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	San Juan 30-6 Unit
RESOURCES OIL	& GAS COMPANY	8.	Well Name & Number
3. Address & Phone No. of Opera	tor		San Juan 30-6 Unit #6
PO Box 4289, Farmington, NM		9.	API Well No. 30-039-07841
4. Location of Well, Footage, So	ec., T, R, M	10.	Field and Pool
1650'FSL, 990'FWL, Sec.15, T			Blanco Mesaverde
, ,		11.	County and State
	<u>_</u>		Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission	Type of Action		
X Notice of Intent		ge of Pl	
	Recompletion New		
Subsequent Report			Fracturing
	Casing Repair Wate Altering Casing Conv		
Final Abandonment	Aftering casing conv _X_ Other - Spinner Survey	ersion e	
13. Describe Proposed or Comp	leted Operations		
_	pinner survey in the subject w	all acco	ording to the attached
procedure and wellbore di		verr dece	raing to the accusion
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			J. J.
			RECEIVED BLM JL -2 AM 9:02 FARMINGTON, NN
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14. I hereby certify that the	foregoing is true and correct		
(te 6/30/99
7	Title Regulatory Administ	trc_	
(This space for Federal or State APPROVED BY /S/ Duane W. Spe		nag ilimatri:	JUL 2 0 1999
CONDITION OF APPROVAL, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit #63

Unit L, Section 15, T30N, R07W Rio Arriba County, New Mexico Elevation 6240' GL, 6253' KB LAT: 36° 48.5888' Long: 107° 33.7949'

Summary:

The San Juan 30-6 Unit #63 was spudded in May of 1952 and was originally completed in the Point Lookout, Menefee, and the Cliffhouse. In January of 1994, the well was sidetracked and Point Lookout, Menefee, Cliff House and Lewis were completed in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE OUISEL TO DISCUSS ALTERNATIVES.

- 2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
- 3. RU slickline unit. RIH w/slickline and set tubing choke in FN @ 5841 ' (1.81" I.D. bore). RD slickline unit.
- 4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
- 5. Strip181 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

- 6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
- 7. Take spinner survey readings at the following stations:

•	Station #1	4216' Top of Otero Chacra

- Station #2
 Station #3
 4286' Top of Middle Bench of Otero Chacra
 4722' Top of Upper Cliff House
- Station #4 4995' Top of Massive Cliff House

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- 8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.
- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.
- 9. NU stripping head. Open rams on BOP. Strip 181 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5873'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michel S

Production Engineer 4-4-99

Approve: Bruce D. Boyn C. 29 99
Drilling Superintendent

oprove: This wall 6/4/99

Team Leader

Vendors:

Wireline: Schlumberger 328-5006

 Michele Quisel
 Office: 324-6162
 Pager: 326-8196
 Home: 564-9097

 Steve Campbell
 Office: 326-9546
 Pager: 564-1902
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 Hans Dube
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 Glen Christiansen
 Office: 326-9733
 Home: 327-5089

San Juan 30-6 Unit #63

1650' FSL, 990' FWL Unit L Sec. 15, T-30 R-07W Rio Arriba County, New Mexico

KB 6253 GL 6240

LAT: 36 48.5888' LONG:107 33.7949'

