

NUMBER OF COPIES RECEIVED <u>4</u>	
DISTRIBUTION	
SANTA FE	<u>1</u>
FILE	<u>1</u>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<u>2</u>
PRORATON OFFICE	<u>1</u>
OPERATOR	<u>2</u>

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Phillips State, Well No. 1 (OWO), in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L, Sec. 16, T. 30-N, R. 6-W, NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba County, Date Spudded 9-9-54 Date Drilling Completed 9-29-54

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation 6567 G Total Depth 5891 FBTD 5530

Top Oil/Gas Pay 5407 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5407-13; 5424-28; 5682-88; 5730-36;

Perforations 5784-90; 5804-10; 5844-50;

Open Hole None Depth 5891 Casing Shoe 5849 Depth 5849 Tubing

### OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

### GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 2735 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,040 gal water, 23,000# sand, 44,900 gal water, 28,000# sand

Casing 959 Tubing 735 Date first new oil run to tanks           

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:           

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:           , 1962

OIL CONSERVATION COMMISSION

Original Signed by W. B. Smith

By:           

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)

ORIGINAL SIGNED H.E. McANALY

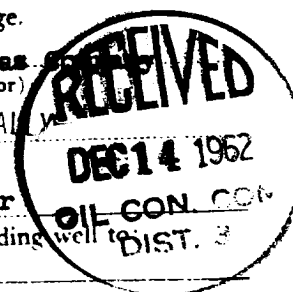
By:             
(Signature)

Title Petroleum Engineer

Send Communications regarding well to E. S. Oberly

Name           

Address Box 990, Farmington, New Mexico



# WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

Page 2

## Phillips State #1 (OWWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

8-27-62 Reames Drilling Company moved on location.  
8-28-62 Pulled tubing. Cleaned out shot hole.  
8-30-62 Ran 192 joints 4 1/2" J-55 10.5# casing (5880') set at 5891'.  
Cemented w/105 sacks regular, 4% gel, 1/4# fine tuffplug, 1/8# flocele/sk.  
9-1-62 Perf 5407-13;5424-28 (3 SPF); 5682-88;5730-36;5784-90;5804-10;5844-50(2 SPF);  
Frac w/38,040 gallons water, 23,000# sand. Max pr 4000#, BDP 1850#, tr pr  
2400#, 2 drops of 12 balls.  
9-2-62 Blowing well. Gage well 21" water through 2" line.  
9-3-62 Re-frac w/44,900 gallons water, 28,000# sand. Flush w/4200 gallons water.  
IR 38.2 BPM. Max pr 4000#, BDP 2750#, tr pr 2500-2700#, 2 drops of 24 balls.  
9-4-62 Blowing well.  
9-6-62 Ran 186 joints 2 3/8" tubing (5837') set at 5849'. Shut in for test.  
9-18-62 Date well was tested.