

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03385
LEASE OR PERMIT TO PROSPECT L

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Westpan Hydrocarbon Company Address Amarillo, Texas
 Lessor or Tract Leo R. Manning Field Blanco (Ext.) State New Mexico
 Well No. 1 McPherson Sec. 17 T. 30 R. 6 Meridian NMPM County Rio Arriba
 Location 1850 ft. [N.] of S. Line and 1190. [E.] of S. Line of SW4 Elevation 6647
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 17, 1953 Signed _____ Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling December 10, 19 52 Finished drilling February 21, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5434 to 6212 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3406 to 3558 No. 3, from to 53
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/4" 40#		3 Ad	-	126.80	Plain				
5 1/2" 15.5#		3 Ad	J-55	54.73	Guide				
INTERVAL OR CUT ON THE UNIT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	138'	150	Halliburton		
5 1/2"	5473'	1st stage-350 sacks 2nd stage-150 sacks	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3" 64"	-	Nitro Gelatin	1419 qts.		5535-6212	6212

TOOLS USED

Rotary tools were used from 60 feet to 6212 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 60 feet, and from _____ feet to _____ feet

DATES

February 28, 1953 Put to producing ~~shut in~~, 1953

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. (continued) Gravity, °Bé.

If gas well, cu. ft. per 24 hours 200,000 (natural) Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. *2580 M after shot*
*11/3 * STEP*

EMPLOYEES

J. J. Schuster, Driller C. C. Kimberling, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	540	540	Surface
540	808	268	Shale
808	870	62	Shale & Sand
870	975	105	Sand & Shale
975	1125	150	Shale & Sand
1125	2073	948	Sand & Shale
2073	2204	131	Hard Sand & Shale
2204	2800	596	Sand & Shale
2800	2815	15	Shale
2815	2947	132	Sand & Shale
2947	2980	33	Hard Sand & Shale
2980	3053	73	Sand
3053	3105	52	Shale
3105	3406	301	Sand & Shale
3406	3541	135	Sand-Shale & Coal
3541	3558	17	Sand
3558	3580	22	Coal & Shale
3580	3675	95	Sand
3675	3700	25	Coal & Sandy Shale
3700	3764	64	Shale
3764	3842	78	Shale - Sand & Coal
3842	3915	73	Sand & Shale
3915	3940	25	Shale
3940	4010	70	Shale & Sand
4010	4042	32	Shale
4042	4153	111	Shale & Sand