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SANTA FE				
FILE			V	
U.S.G.S.				
LAND OFFICE			1	
TRANSPORTER	OIL	1	<u> </u>	
TRANSFORTER	GAS	1	1	
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116			
FILE	/	<u>/</u>	AND ORIZATION TO TRANSPORT OIL AND NATURAL GAS				
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS			
	DIL /						
TRANSPORTER	SAS /						
OPERATOR							
I. PRORATION OFFIC	E						
1 -	so Natu	ral Gas Company					
Address	00 5	and an and an are are					
		nington, New Mexico	Other (Please explain)				
Reason(s) for filing (C)	heck proper t	Change in Transporter of:	Other (Flease explain)				
Recompletion	j						
Change in Ownership		Casinghead Gas Cond	McPherson #1				
If change of ownershi	n give name	<u>a</u>					
and address of previo							
II. DESCRIPTION OF	WELL AN	D LEASE					
Lease Name		Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease			
San J	uan 30-6	$6 U n_i T$ 80 B	Lanco Mesa Verde	State, Federal or Fee			
_	L		See See	. The			
Unit Letter	;	Feet From TheL	me and Feet riom	1 1116			
Line of Section	17	Township 30N Range	6W , NMPM, Rio Arr	iba County			
	mp 4====	ARTER OF OUT AND MATERIAL TO	AC				
Name of Authorized Tr	TRANSPO ansporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)			
El Pa	so Natur	ral Cas Company	Box 990	Estraination Men Marriso			
Name or Authorized Tr	ansporter of	Casinghead Gas or Dry Gas 🛣		byed copy of this form is to be sent co			
E1 P8	eo Natui	ral Gas Company		, Farmington, New Mexico			
If well produces oil or give location of tanks.	liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?				
	ommingled.	with that from any other lease or pool					
IV. COMPLETION DA							
Designate Type	of Comple	etion $-(X)$ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	E *-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
,							
Elevations (DF , RKB ,	RT, GR, etc	./ Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations				Depth Casing Shoe			
Periordilons							
			ND CEMENTING RECORD				
HOLES	ZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	REQUEST	FOR ALLOWABLE (Test must be able for this.	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-			
OIL WELL Date First New Oil Ru	n To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	<u> </u>						
Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During T	est	Oil-Bbls.	Water-Bbls.	Gas-MF			
Actual Ploa. During 1	951			OCT13 1965			
				OIL CON. COM.			
GAS WELL			I Phile Condition And Con	Gravity of Ondensate			
Actual Prod. Test-M	CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot	back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI. CERTIFICATE OF	COMPLI	ANCE	OIL CONSERV	ATION COMMISSION			
			APPROVED NOV 1 1985 , 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							
above is true and c	omplete to	the best of my knowledge and belief	BY Original Signed En				
			TITLE Supervisor Dist. # 3				
	ORGNA	AL SIGNED E O ODER		n compliance with RULE 1104.			
OR.G. NAL SIGNED E.S. OBERLY		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
(Signature)		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation				
retrol	Petroleum Engineer		- All sections of this form to	nust be filled out completely for allow-			
Octobe	r 11, 1	(Title) 9 65	able on new and recompleted				
/Duni		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.