## DISTRIBUTION

SAHTA FE FILL U.S.G.S.	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
TRANSPORTER OIL GAS OPERATOR			
PRORATION OFFICE			
El Paso Hatural Ga	s Company		
Rox 990, Formingto	n, New Mexico 87401		
Reason(s) for filing (Check proper be New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conde	}==   	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE.   Vell No.   Pool Name, Including F	ormation   Kind of Le	case / Lease No.
San Juan 30-6 Unit	i l		Xral or Fee III 03385
	1850 Feet From The South Lin	ne andFeet Fro	m The West
Line of Section 17 r	ownship 30N Range	6W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
El Paso Natural Ga	s Company	Box 990, Farmington,	New Mexico 87401
Nome of Authorized Transporter of Casingaed Cos or Dry Gas X Northwest Pipeline Corporation		•	proved copy of this form is to be sent)  rmington, New Maxieo 8740!
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	·
Designate Type of Complet	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
Date Spudied	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CKS CEMENT
		,	i dad i sa
			<u>; (9)4</u>
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	This 197. 3
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Shis.	Gam - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974  BY CONGRESS AND THE PROPERTY OF THE PROPE	
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
FEB 6 19/4 (Date) :		Fift out only Sections I. II. III, and VI for changes of owner, well name or number, or transported or other such change of condition.	