

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 26 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FSL, 1650' FWL Sec. 14, T-30-N, R-7-W, NMPM

5. Lease Number
NM 012573

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U 66

9. API Well No.
30-039-07844

10. Field and Pool
Undes. Pic. Cliffs

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

04-09-94 MOL&RU. Blow down. ND WH. NU BOP. TOOH w/54 jts tbg, parted @ 1652'. Fishing.

04-10-94 Cut tbg @ 4727'. LD 102 jts 2 3/8" tbg. Ran scraper. Ran CNL-CBL-GR & CCL. Set cmt ret @ 4646'. PT 1500#, ok. Est inj rate. Squeeze w/300 sx Class "B" cmt w/2% calcium chloride, left 1.5 bbl cmt on ret. Reverse out and roll hole w/wtr. TIH w/FBP, would not go thru liner top.

04-11-94 TOOH. Set FBP @ 2990'. PT csg 3000#/15 min, ok. PT backside 1000#/15 min, ok. Spot 500 gal acid 3000-2800'. TOOH. Perf Pic. Cliffs 3004-24' w/4 spf (0.48"). Set FBP @ 2994'. Load hole w/wtr. PT csg 1000#, failed. TOOH w/pkr. TIH w/pkr, Hydro test, found no leak. Set pkr @ 2994'. Load backside w/wtr. PT csg 1000#, failed. TOOH.

04-12-94 Set pkr @ 2955'. Isolate hole in 7" csg @ 1079'. Set pkr @ 2994'. Frac Pictured Cliffs w/163,000# 20/40 sand, 14,028 gal gel, N2 and foam. SI for gel break. Flow back after frac.

04-13-94 Flow back frac and blow well.

04-15-94 Kill well. Set RBP @ 2992'. Dump 10 gal sand on plug. Est rate. Spot 50 sx Class "B" w/2% calcium chloride. WOC. TIH, tag TOC @ 816'. Drl cmt 816-1015'.

04-16-94 Drl cmt 1096'. TOOH w/RBP. CO to 4450'. Ran tracer log 2840-3250'. Blow well.

04-17-94 Blow well.

04-18-94 Set FBP @ 2950'. PT csg, no go. Reset pkr @ 1069'. PT backside, ok. TOOH. Ran scraper to 2950'. Set RBP @ 2950'. Set pkr @ 1130'. Est rate. Try to pump in, no go. TOOH w/pkr. TIH open ended to 1000'. Squeeze w/50 sx Class "B" w/2% calcium chloride. WOC.

04-19-94 Drl cmt 929-1090'. PT csg 1000#, ok. TOOH w/RBP. TIH, blow well.

04-20-94 Ran 102 jts 2 3/8", 4.7#, J-55 tbg landed @ 3203'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/20/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOOD