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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTES, N. M. October 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. P. CARR STATE, Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
M, Sec. 16, T. 30N, R. 7W, NMPM., BLANCO MESA VERDE Pool
Unit Letter
RIO ARRIBA County. Date Spudded 10-7-63 Date Drilling Completed 10-10-63

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 6206 ft Total Depth PBTD
Top Oil/Gas Pay 100 Name of Prod. Form. MESA VERDE

PRODUCING INTERVAL - 5385-89, 5441-61, 5479-86, 5100-15

Perforations 5171-80, 5185-90, 5197-9201, 5215-21, 5252-90

Open Hole Depth 9540 Casing Shoe 9540 Depth 9464 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 8549 MCF/Day; Hours flowed 8 Choke Size 3/4

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8549 MCF/Day; Hours flowed 24 hr 3

Choke Size 3/4 Method of Testing: 3 hr INITIAL POTENTIAL

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5W 91,000 GALLONS 100,000 LBS SAND

Casing 902 Tubing 902 Date first new Reconnected 10-25-63
Press. oil run to tanks

Oil Transporter LAMAR TRUCKING CO
Gas Transporter EL PASO NATURAL GAS CO

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
4 1/2	5540	200
2	5464	

Remarks: REPAIR CASING FAILURE

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: OCT 29 1963 W. P. CARR
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: D. W. STILES (Signature)
Title AGENT
Send Communications regarding well to:
W. P. CARR

Name 6700 FOREST LANE, DALLAS, TEXAS

