NO. OF COPIES RECEIVED			3	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS	V		
OPERATOR		1		
PRORATION OFFICE			<u> </u>	

DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-110		
FILE /		REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-116 Effective 1-1-65					
U.S.G.S.	AUTHORIZATION T			ATURAL GA	S		
LAND OFFICE							
TRANSPORTER OIL /							
GAS /							
OPERATOR /							
1. PRORATION OFFICE Operator							
W. P. Carr							
Address							
6700 Forest La	ne, Dallas, Texas						
Reason(s) for filing (Check proper to	oox)		Other (Please e	explain)			
New Well	Change in Transporter of:	: _	_				
Recompletion	011	Dry Gas					
Change in Ownership	Casinghead Gas	Condensate []	trom I	nland Cor	<u>p.</u>		
If change of ownership give name	e						
and address of previous owner				<u> </u>			
II DESCRIPTION OF WELL AR	ID I EACE						
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Inc	cluding Formation	n i	Kind of Lease	Lease No.		
State Com	1 Blanco-M	lesaverde_		State, Federal o	or Fee State		
Location							
Unit Letter H;	2040 Feet From The Nor	${f rth}$ Line and ${f _}$	1090	_ Feet From Th	e <u>East</u>		
					county County		
Line of Section 16	Township 30N Ro	ange 7W	, NMPM,	Rio A	rriba County		
	DOWN OF OH AND NATEL	DAT CAS					
Name of Authorized Transporter of	Oil or Condensate	Addre	ess (Give address to	which approve	d copy of this form is to be sent)		
		Bo	x 108. Farmi	naton. Ne	w Mexico		
Plateau, Inc. Name of Authorized Transporter of	Casinghead Gas or Dry Gas	s Addre	ess (Give address to	which approve	w Mexico d copy of this form is to be sent)		
El Paso Natural Ga		E	l Paso, Texa	S			
If well produces oil or liquids,	Unit Sec. Twp.		s actually connected				
give location of tanks.		<u> </u>	e s		11-30-53		
If this production is commingled	with that from any other lease	or pool, give c	ommingling order	number:			
IV. COMPLETION DATA		as Well New V		Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Comple			1	1			
Date Spudded	Date Compl. Ready to Prod.	Total	. Depth		P.B.T.D.		
Date Spaced	•			j			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	n Top (Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
			ENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING S	SIZE	DEPTH SE	1	SACKS CLINEX!		
					POFIL		
					0		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test	must be after red	overy of total volum	ne of load oil a	nd must be squared to design allow		
OIL WELL		io. files achair o.	00 10. 10. 0	_			
Date First New Oil Run To Tanks	Date of Test	Prod	ucing Method (Flow	, pump, gas tijt	DEC 6 1957		
		G==1	ng Pressure		Choke Size COM. COM		
Length of Test	Tubing Pressure	Cast	ud bieseme		Dist		
	Oil-Bbls.	Wate	r-Bbls.		Gas-MCF		
Actual Prod. During Test	O11 - D2101						
L				-			
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls	. Condensate/MMCF		Gravity of Condensate		
					0) 11 91-1		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casi	ng Pressure (Shut-	-1 n)	Choke Size		
VI. CERTIFICATE OF COMPL	IANCE		OIL	CONSERVA	TION COMMISSION		
			PROVED	DEC	6 1967 . 19		
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED DEC BY Original Signed by E							
		DOU DY E	mery C. Arnold				
			TLE	SUPERVIS	O1. D		
2 1.	1	''		ha #11=4 1= -	ompliance with RULE 1104.		
(i), (i)	7			for ellow	able for a newly drilled or deepened		
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
D. W. Stiles	n significant o /	te	ata taken on the	well in accor	Zence with Rule !!!.		
Agent	(Title)	ah	de on new and re	combisted me	st be filled out completely for allow ils.		
] [Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
1/-0-0/	12-6-67 (Date)						
			Separate Form impleted wells.	■ C-104 must	De man to anon boot to manage.		
		,1 00					