

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

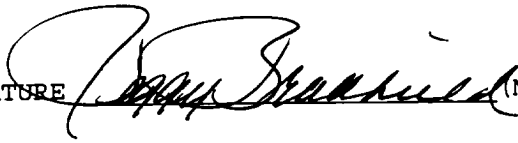
1. Type of Well GAS	API # (assigned by OCD) 30-039-07847
	5. Lease Number
	6. State Oil&Gas Lease # E-3148-20-NM
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name State Com
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 1
4. Location of Well, Footage, Sec., T, R, M 2040' FNL 1090' FEL, Sec. 16, T-30-N, R-7-W, NMPM, County	9. Pool Name or Wildcat Blanco Mesaverde
	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - casing cleanout

13. Describe Proposed or Completed Operations

It is intended to cleanout the casing on the subject well according to the attached procedure.

RECEIVED
JUL 13 1998
OIL CON. DIV.
DIST. 3

SIGNATURE  (MH) Regulatory Administrator July 8, 1998


TLW

(This space for State Use)

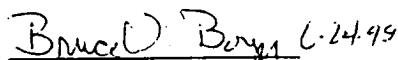
Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL 13 1998

State Com #1
Mesa Verde
2040'FNL, 1090' FEL
Unit H, Section 16, T-30-N, R-07-W
Latitude / Longitude: 36° 48.85' / 107° 34.22'
DPNO: 11461A
Casing Cleanout Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8" tubing is set at 5464'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 5500'. TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill, TIH with 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, TIH with mill through perfs, TOO H.
5. TIH with 4-1/2" RBP and set @5050' (50' above top perf). Pressure test 4-1/2" casing to 500 psig. If test fails, isolate leak and contact Operations Engineer for squeeze procedure. If test holds, TIH blowing down with air and retrieve 4-1/2" RBP.
6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
7. Land tubing at 5464'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Approved:  6-24-99
Drilling Superintendent

Production Foreman - Bruce Voiles
Office - (326-9571)
Pager - (326-8842)