State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

2. Name of Operator PURLINGTON OIL & GAS COMPANY GONO DIVO State Com Well No. 3. Address & Phone No. of Operator		Sundry Notices and Reports on	Wells	
8. Name of Operator RESOURCES OIL & GAS COMMANN OIL & GAS COMMAN				30-039-07847
Name of Operator RESOURCES OIL & GAS COMPANY OIL	GAS		6.	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Footage, Sec., T, R, M 10. Location of Well, Sec., T, R, M 10. Location of Well, Indian of Well, Mellow Recompletion Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Water Shut off Casing Repair Water Shut off Casing Repair Water Shut off Casing Conversion to Injection Till work of the Well of Well of Wellow Recompletion Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TIH wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TOOR. TILL wichemical cutter. Chemical cut tby Pessage. Till wiftee point to 5434'. TooR. Till wichemical cutter. Chemical cut tby Pessage. Till wichemical cutter. Chemical cut tby Pessage. Till wichemical cutter. Chemical cutt	-	MAR 1 1 1999	7.	E-3148-20 Lease Name/Unit Name
Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 Docation of Well, Footage, Sec., T, R, M 10. Elevation: 2040'FNL, 1090'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission Notice of Intent Recompletion New Construction Notice of Intent Pinal Abandonment Altering Casing Repair Water Shut off Altering Casing Conversion to Injection Altering Casing Conversion to Injection Type of Submission Altering Casing Conversion to Injection Tinal Abandonment Altering Casing Conversion to Injection Tinal Abandonment Altering Casing Conversion to Injection Tinal Abandonment Tinal Abandonment Tinal Abandonment Tinal Abandonment Altering Casing Conversion to Injection Tinal Abandonment	BURLINGTON RESOURCES	DIL & GAS COMPANET GON. DIV.	o	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Pool Name of Wild Blanco Mesaverde 2040'FNL, 1090'FEL, Sec.16, T-30-N, R-7-W, NMPM, Rio Arriba County Type of Submission	. Address & Phone No. of Op	erator Diffile (٥.	=
Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Respair Final Abandonment Altering Casing Repair Altering Casing Conversion to Injection Altering Casing Cean out TH W/free point to 5434'. TOOH. TIH w/chemical cutter. Chemical cut tbg 8 5383'. TOOH w/f171 jts 2 3/8" tbg. TIH w/fishing tools. SDON. 3-3-99 Fishing. TOOH w/fishing tools & fish. TOOH. TIH w/watermelon mill to 5383'. Mill clean to PBTD @ 5500'. Pump 700 gal 15% RCl down tbg. SCI wtc. ND BOP. ND old tbg head. Weld stub on 4 4" csg. Install new tb Repe 6 5050'. Set pkr @ 5040'. Load tbg w/19 bbl 2% KCl wtr. PT @ 5040-5 to 1000 psi, OK. Load back side on tbg. Reset pkr @ 4365'. Load annulus w/47 bbl 2% KCl wtr. PT tbg to 500 psi, OK. SDON. 3-8-99 Blow well & CO. TOOH. TIH w/sps yee don's csg. @ 4988-5030'. Did not squeeze since holes are in Messaverde formation. Circ hole clean w/40 bb 2% KCl wtr. TOOH w/pkr & RBP. SD for weekend. 3-8-99 Blow well & CO. TOOH. TIH y/Sps yie 4.7# J-55 EUE tbg, landed @ 5- ND BOP. NU WH. PT tbg to 400 psi, OK. RD. Rig released.	PO Box 4289, Farmington,	NM 87499 (505) 326-9700	9.	
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Recompletion New Construction New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Casing clean out Other -	Type of Submission			
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Altering CasingConversion to InjectionXOther - Casing clean out	_X_ Subsequent Report	Plugging Back Non-Ro	utine	Fracturing
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	3-9-99 Blow well & (CO. TOOH. TIH $w/175$ jts 2 $3/8''$ $4.7#$	J-55 E releas	EUE tbg, landed @ 5438 ed.
	STENATURE DIN SAME	A.c.c.c. (Regulatory Administrato	r Marc	ch 10, 1999
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ORIGINAL SIGNED BY ERNIE BUSCH TitleDateDATE	TRIGINAL SIGNED F	BY ERNIE BUSCH	TOR, DIST	MAR III