

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 3, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORP. San Juan 30-5, Well No. 22-17, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G, Sec. 17, T. 30 North, R. 5 West, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. San Juan Date Spudded 12-24-57 Date Drilling Completed 1-11-58  
Elevation 6311' Total Depth 5750' PBTD 5743'

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1850' fnl 1650' fel

Top Oil/Gas Pay 5262' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

5262' - 5682'

Perforations \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Open Hole \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sin
10-3/4	196	200
7-5/8	3490	200
5-1/2	5749	200
1-1/4	5585	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4 Method of Testing: CAOF 2,526

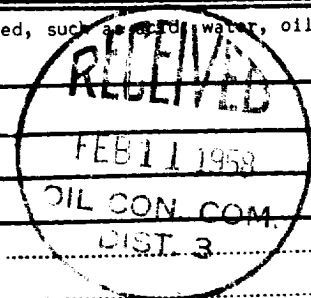
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Top liner at 3385'. Fracture with 110,000 gallons water.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 11 1958, 19. \_\_\_\_\_

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

Original signed by G. H. Peppin

By: \_\_\_\_\_ (Signature)

Title: District Production Engineer

Send Communications regarding well to:

PACIFIC NORTHWEST PIPELINE CORP.

Name: \_\_\_\_\_

Address: 405 1/2 West Broadway, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies	4
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Revised	1
Transposed	1
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