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IRANSPORTER	OIL	L	
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OPERATOR			
PRORATION OFFICE		ا	

## NEW MEXICO OIL CONSCRUATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old G-104 and C-110

O.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Northwest Pipeline Corporation  Address  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)	
OPERATOR  PRORATION OFFICE  Operator  Northwest Pipeline Corporation  Address  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)	
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Operation Office  Northwest Pipeline Corporation  Address  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)	
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501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)	
Reason(s) for filing (Check proper box)	
New We!1 Change in Transporter of:  Dry Gas X	
Change in Ownership Casinghead Gas Condensate C	
If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico	87401
DESCRIPTION OF WELL AND LEASE.    Lacks Name   Well No.   Pool Name, Including Formation   Kind of Lease	Lease No.
San Juan 30-5 Unit 22 Blanco Mesa Verde State, Federal or Fee	Fee
Location 1650	East
Line of Section 17 Township 30N Range 5W NMPM, Rio Arriba	County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which approved copy of this form is	to be sent)
Northwest Pincline Corporation 501 Airport Drive, Farmington, New N	Mexico 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Dive address to which approved copy of his John Name)	Aexico 87401
That Sec. Two, Page, Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.  G 17 30N 5W	
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA OIL Well   Sawell   New Well   Workover   Deepen   Plug Back   Same Re	es'v. Dilf. Res'v.
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
ALCONO LUD CENEURINO DECORD	
TUBING, CASING, AND CEMERTING RECORD	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	MENT
DEPTH SET SACKS CE	MENT
DEPTH SET SACKS CE	MENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL.  Date First New Oil Run To Tanks  Date of Test  Producing Methods prop. gas lift, etc.)	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL.  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Choke Size	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water Able 10.21 - 0.0 6.0004 Gas-MCF	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  DEPTH SET  SACKS CE  SACKS CE  DEPTH SET  SACKS CE  Casing Pressure  Cost producing Method of load oil and must be equal to or oble for this depth or be for full 24 hours)  Producing Method Prop. gas lift, etc.)  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  CASING & TUBING SIZE  Choke Size  CASING & Water-Bble.  DIST. 3  Gravity of Condensed	r exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL.  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate AMMCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Co	r exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure,  Casing Pressure,  Casing Pressure,  Choke Size  Case MCF  CASING & TUBING SIZE  DEPTH SET  SACKS CE  DIST SACKS CE  SACKS CE	r exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  DIAG  DIAG  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  Producing Method (Pitot New Oil Flun To Tanks  Diag Diag Pressure, Lill  Choke Size  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSI  TEST 1974  CONSERVATION COMMISSI  TEB 7 1974	exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure, I Tubing Pressure  Casing Pressure, I Tubing Pressure  Casing Pressure, I Tubing Chote Size  OIL CON. COM.  DIST. 3  Gravity of Condensar  Testing Method (pirot, back pr.)  Tubing Pressure (ghut-in)  Casing Pressure (5hut-in)  Choke Size  OIL CONSERVATION COMMISSI  Thereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED  Signed by Emery C. ATRO	exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Fun To Tanks  Date of Test  Tubing Pressure  Casing Pressure, J. L. Choke Size  Casing Pressure, J. L. Com.  Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 2s hours.)  Producing Mest Producing	exceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS WELL  ACKS MELL  ACTUAL AND REQUEST TO COM Must be equal to or oblight ack pr.)  CASING Preserve (6hut-in)  CASING PRESERVE ACKS CE	ON  19  LE 1104.
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL.  Date First New Oil Fun To Tanks  Date of Test  Tubing Pressure  Casing Pressure, J.   L.    Casing Pressure, J.   L.    Casing Pressure, J.   L.    Casing Pressure, J.   Choke Size  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSI  Thereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RU If this is a request for allowable for a navely of the separated by a tabulation of the RU If this is a request for allowable for a navely of the separated by a tabulation of the subjection of	cexceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  ACKS CE  ACK	cexceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL, WELL  Date First New Oil Fun To Tonks  Date of Test  Length of Test  Length of Test  Actual Pred. During Test  OIL-Bble.  OIL-Bble.  OIL-Bble.  OIL-CON. COM.  DIST.  Actual Pred. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (6hut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Signature)  (Signature)  (Title)	cexceed top allow-
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CE  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL.  Date First New Oil Fun To Tanks  Date of Test  Length of Test  Tubing Pressure  Coming Pressure, L.   Choke Size  Coming Pressure (Shut-in)  OIL CON. COM.  DIST. 3  Bals. Condendate ADACE  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title SUPERVISOR DIST. #5  This form is to be filed in compliance with RU  If this is a request for allowable for a newly driven in the well in accordance with RU  If this is a request for ellowable for a newly driven in the well in accordance with RU  (Signature)	cexceed top allow-