

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      August 17, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      San Juan 30-5 Unit, Well No 29-14      in SW  $\frac{1}{4}$       NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

G      Sec. 14      T. 30 N      R. 5 W      NMPM., Blanco Mesa Verde      Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1840 n, 1840 E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	281	330
7 5/8"	3812	125
5 1/2"	2317	212
2"	6005	

County. Date Spudded 5-22-60      Date Drilling Completed 6-6-60  
Elevation 6652      Total Depth 6065      E.O. 6020

Top Oil/Gas Pay 5784' (Perf)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5784-5816; 5860-5872; 5882-5900

Perforations 5918-5954; 5984-5988; 6000-6010

Open Hole None      Depth 6065      Depth Casing Shoe 6065      Depth Tubing 6005

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6017 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

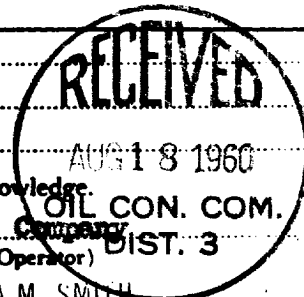
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,700 gal water and 60,000 # sand.

Casing 1238      Tubing 1190      Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_      Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 18 1960      \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED A.M. SMITH  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZUL DISTRICT OFFICE		
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