UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

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LEASE DESIGNATION AND SERIAL NO.

	G	SEOLOGICA	L SURVEY	•			1 912293		
WELL CO	MPLETION	OR RECOM	PLETION F	REPORT A	AND LOC	6. IF I	NDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WEI		GAS G		Other			AGREEMENT	T NAME	
b. TYPE OF COM		,				Sas	MEN'S	Juan 30-6 Unit	
NEW WELL	WORK DEEP	PLUG BACK	DIFF. RESVR.	Other	. 	S. FARI	OR LBASE	NAME	
2. NAME OF OPERA		······································				Sea	ı Jaan 36	-6 Unit	
	atural Gas C	ompeny			1607	9. WEL	L NO.		
3. ADDRESS OF OPE			n# 44.		Are I			L, OR WILDCAT	
Host 990, 1	Parmington,	New Mexico	5/EUL	Bale require	O FORMS				
4. LOCATION OF WELL (Report location clearly and in accordance with any Signe requirement) At surface 1650°N, 990°E							Sianeo Mesa Verde 11. SEC., T., B., M., OR BLOCK AND BURVEY OR AREA		
AUG COM								-30-N, R-7-W	
at top prou. In	tervar reported bea			1 -11 -0	ON. 3	N.	M. P. M.		
At total depth					DATE MEUED		NTY OR	13, STATE	
			14. PERMIT NO. DATE MEUED				Rio Arriba New Mexico		
5. DATE SPUDDED	16. DATE T.D. RE	ACHED 17 DATE	COMPL. (Ready t	o wrod.) 10	ELEVATONS (D	F, REB, RT, GR, RT		ELEV. CASINGHBAD	
W/O 7-8-		1	7-24-70	16.		" GL	·.,		
20. TOTAL DEPTH, MD	117	, BACK T.D., MD & T	VD 22. IF MUL	TIPLE COMPL.,	1 28. INTE	RVALS ROTAR	T TOOLS	CABLE TOOLS	
		763'	HOW M	ANT*	DRIL	LED BY	5775'		
5775° 24. PRODUCING INTE	EVAL(S), OF THIS	COMPLETION—TOP,	BOTTOM, NAME (1	MD AND TVD)*			2	5. WAS DIRECTIONAL SURVEY MADE	
	20° (Mesa Ve							Ne	
	AND OTHER LOGS R						27. ₩	VAS WELL CORED	
	Gemme CCL,							No	
28.	WEIGHT, LB./F		NG RECORD (Rep	LE SIZE		ENTING RECORD	1: -	AMOUNT PULLED	
				13 1/4" 180 Sks.				- V	
9 5/8" 7"	234	4959		8 3/4" 300 Ska.					
41/2"	10.5#	5775'		/4"	125 Ska				
3-5/									
9. LINER		LINER RECORD			30.		TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MI	-	DEPTH 8		PACKER SET (MD)	
					2 3/8	572	<u> </u>		
31. PERFORATION RE	scond (Interval, siz	e and number)		82.	ACID, SHOT	, FRACTURE, CI	MENT SQU	BEZE, ETC.	
							AMOUNT AND KIND OF MATERIAL USED		
5394-5406', 5418-30', 5464-76', 5520-32',							÷		
5588-941	5662-68', 5	714-20° w/1	8 SPZ	5064-3	120	31.038 00	i. water	. 35,000# san	
0000 /1,			-		-				
				5394-5	720	60, 244 ga	. Wetel	, 75,000° sanc	
33.* DATE FIRST PRODUC	TION PRODU	CTION METHOD (F		DUCTION umping—size	and type of pur	np)	WELL STATU	E (Producing or	
							shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE THE	PROD'N. FOR	OIL—BBL.	GAS-M	CF. WATE	-BBL.	GAE-DIL BATIO	
W/O 7-24-	70 3	3/4"	TEST PERIOD					• • • • • • • • • • • • • • • • • • •	
FLOW. TUBING PROOF.	CASING PRESSUR	E CALCULATED 24-HOUR RATE	OIL—BBL.	GA8	KCP.	WATER-BBL.	OLT G	PATITI-API (CORE.)	
SI 685	SI 877	<u> </u>		34	51 MCF/L	A.O.F.			
84. DISPOSITION OF	GAS (Sold, used for	fuel, vented, etc.)				i	VITRESED I	_	
0E	TAY DIMO				· - ·-· -	B. 1	. Broug	D808	
35. LIST OF ATTACI	D.美多以16								
36. I hereby certif	y that the foregoin	g and attached in	formation is comp	plete and corre	ect as determin	ed from all avail	able records		
SIGNED Cit	inal Signed F. F	יטטטע ד	TITLE	Petroleu	m Engine	<u> </u>	DATE	8-3-70	