NO. OF COPIES RECEIVED		6		
DISTRIBUTION				
SANTA FE				
FILE			1	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	7		
INANSFORTER	GAS			
OPERATOR		2		
PRORATION OF				

	DISTRIBUTION SANTA FE FILE	REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 2	AUTHORIZATION TO TRA		NATURAL GAS		
1.	PRORATION OFFICE Operator					
	El Paso Natural Gas Co	mpany				
	Box 990, Farmington, 1	New Mexico 87401				
	Reason(s) for filing (Check proper box)		Other (Plea	ise explain)		
	New We!I Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s H	ee Back for Detail	ls	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
	San Juan 30-6 Unit	69 Blanco Mess	a Verde	State, Federal or Fee	NM 012293	
	Location H 1650	Feet From The North Lin	e and 990°	Feet From The	East	
	Unit Letter	nship 30N Range 7W	, NMF	Rio Arriba	County	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	is		- 	
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	or Condensate		s to which approved copy nington, New Me	of this form is to be sent)	
	Name of Authorized Transporter of Cas.		Address (Give addres	Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany Unit Sec. Twp. Rge.	Box 990, Far. Is gas actually conne	mington, New Me	exico 87401	
	If well produces oil or liquids, give location of tanks.	H 14 30N 7W				
IV.	If this production is commingled with COMPLETION DATA					
	Designate Type of Completio		New Well Workove	r Deepen Plug E	X	
	W/O 7-8-70	Date Compl. Ready to Prod. 7-24-70 Name of Producing Formation	Total Depth 577 Top A/Gas Pay	5'	5763'	
	Elevations (DF, RKB, RT, GR, etc.) 6267' GL	Blanco Mesa Verde	5064		5725'	
	Perforations 5064-70, 5080-86, 5108-20'. 5394-5406', 5418-30', 5464-76', 5520-32', 5588-94', 5662-68', 5714-20' 5775'					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
	13 1/4"	9 5/8"	172'		80 Sks. 10 Sks.	
	8 3/4" 6 1/4"	4 1/2"	4959' 5775'		25 Sks.	
	01/4	2 3/8"	5725'		ubing	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to						
	OIL WELL Date First New Oil Run To Tanks	Date of Test		low, pump, gas lift, etc.)	SECENTER	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	siK[[[] LD	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-N	MCFAUG 6 1970	
					OIL CON. COM.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	MCF Gravit	DIST. 3	
	3451	3 Hours				
	Testing Method (pitot, back pr.) Calculated A. O. F.	Tubing Pressure (Shut-in) 685	Casing Pressure (Sh	_	3/4"	
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVATION	COMMISSION	
			APPROVED		AUG 6 1970	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD (Signature)		11	By Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #3			
			TITLE	111LE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	Petroleum Engineer					
	August 3, 1970					
	(Da					
			-			