

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 990' FEL, Sec.14, T-30-N, R-7-W, NMPM

H

5. Lease Number
NM-012293

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #69

9. API Well No.
30-039-07853

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (ROS7) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

FEB 28 1997

CONDITION OF APPROVAL, if any:

NMOCD

San Juan 30-6 Unit #69
Blanco Mesaverde
1650' FNL, 990' FEL
NE Section 14, T-30-N, R-7-W
Latitude / Longitude: 36° 48.9139' / 107° 32.0352'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, and replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Burlington Resources Well Data Sheet

DPNO: 69795 Well Name: SAN JUAN REGION UNIT (02) Meter #: 70389 API: 30-039-0785300 Formation: MY

Footage: 1650'N 990'E Unit: H Sect: 14 Town: 030N Range: 007W County: Rio Arriba State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority: 4
Install Date: Last Chg Date: 06/96 BH Test Date: 5/23/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 1/4" (162')	8 3/4"	6 1/4"	
Casing:	9 5/8" 25.4# Armo S.W.	7" 23# J55 (449')	4 1/2 10.5# K55 (5763')	
Casing Set @:	172'	4959'	5775'	
Cement:	180 SK Ideal	300 SKS reg & 2 SKS Floccle	125 SKS Class C w/1% gel 1/4 cf Fine gel/SK FC @ 5765'	
			6000' - 5765'	
TOC:	Surface By: C.R.	TOC: 3285 By: TS	TOC: 3975 By: TS	TOC: By:

WELL HISTORY:

			Formation Tops	
Orig. Owner:	EPNS	Spud Date: 04/13/53	SJ	CH 5045'
GLE:	6267'	First Del. Date: 05/19/53	NA	MF 5127'
KB:	6278	MCFD: 3451 AOF (7-24-70)	OA	PL 5378'
TD:	5776	BOPD:	KT	2308'
PBD:	5764	BWPD:	FT	2792'
Completion Treatment:	1st 75,000# 20/40 sand 60244 gal water		PC	3185'
	Treated w/2# per 1000 gal FRZ dropped 18 balls then 15,000#		LW	
	sand & after each add, 10,000# sand total of 5 drops, 2nd 35,000# 20/40		CK	
	sand 31038 gal water Treated 2nd 1000 gal FRZ ball drop followed by 15000# sand then after each add ball drop 10000# sand 2 ball drops			

CURRENT DATA:

Perfs:	5394-5406, 5418-30, 5464-76, 5520-32, 5588-94	Tubing:	2 3/8 EUE 182 JTS @ 5725
	5662-68, 5714-20 18 HPZ (W6) set baffles 5208'		SN @ bottom Class b except for
	5064-70, 5080-86, 5108-20 18 SPZ (54 holes)	Packer:	the upper 30 JTS are Class a
	180 Total holes	Pump Size:	Tubing 43 Yrs old
		Rod String:	

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
7-16-70 Sidetrack	Squeezed open hole w/100 SKS (cut tbg @ 5058')		
	Class C w/5% 1/4 cut fine gel		
	plus 50 SKS Class C w/10% sand		
	& 2% CaCl2 Perfor 2 holes		
	@ 2300 squeezed w/125 SKS Class C		
	w/3% CaCl2 unloaded out		
	Prudent head during squeeze Resqueered		
	w/125 SKS Class C w/3% CaCl2		
CURRENT SICP 478 PSIG (6.1-93)			
Lat./Long: 35° 48' 9" N / 107° 32' 03" W			
		Radio Act. log	5-2-53
		Temp. Survey	4-29-53
		Long: Denison	7-13-70
		Ind. Act. log	7-13-70
		Perf. log	70
		Radio Act. log	7-14-70
		Cement log	7-14-70

Workover Required: Yes Reviewed By: Al Russe II
Proposed Project Type: Not Reviewed Rep Tbg Future Project Type: Not Reviewed None
Proposed Project Status: Not Reviewed Inven Future Project Status: Not Reviewed N/A
Date Reviewed: 1-15-97
Date Printed: 1/14/97