DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator El Paso Motural Gas Company 990, Formington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion OII Dry Gas Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Lease Lease No. San Juan 30-4 Unit 17 East Blanco P. C. State, Federal or Fee 079485-Location Feet From The North 950 890 East Unit Letter Feet From The 17 49 30N Rio Arriba Line of Section Township Range NMPM County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate 🔀 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Unit When Is gas actually connected? If well produces oil or liquids, give location of tanks. 30N : 4W 17 Α If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well Workover New Well Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!!/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL eas lift, etc.) Producing Method (Flow Date First New Oil Run To Tanks Date of Test Tubing Pressure Length of Test Casing Pres hoke Size Actual Prod. During Test Oil - Bbls. Water - Bbls Gas - MCF 5 1974 FEB OIL CON. OF **GAS WELL** Length of Test Gravity of Condensate

Actual Prod. Test-MCF/D Bble. Condensate MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Ehut-in) Choke Size OIL CONSERVATION COMMISSION FEB 7 1974 CERTIFICATE OF COMPLIANCE

APPROVED

4 1974

FEB

1.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

(Signature)

SUPERVISOR DIST

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Original Signed by Emery C. Arnold

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, cell name or number, or transporter, or other such change of condition.

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