

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED December 7, 1955

Operator El Paso Natural Gas Lease McPherson Well No. 2
Unit 1090'N
1/4 Section 690'E Letter A Sec. 17 Twp. 30N Rge. 6W
Casing: 7 " O.D. Set At 5625 Tubing 2 " WT. 4.7 Set at 5581
Pay Zone: From 5142 to 5625 TD Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing _____ Tubing X
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1135 psig Tubing: 1134 psig S.I. Period 18 days
Time Well Opened: 10:25 A.M. Time Well Gauged: 1:25 P.M.
Impact Pressure: 52 psig Working pressure on casing 760 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5,727

Witnessed by: _____ Tested by: H. L. Kendrick
Company: _____ Company El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

