

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NM-03385
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI
8. Well Name and No. SAN JUAN 30-6 UNIT 81
9. API Well No. 30-039-07855
10. Field and Pool, or Exploratory BLANCO MESAVERDE
11. County or Parish, and State RIO ARRIBA COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T30N R6W Mer NENE 1090FNL 890FWL	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-11-01 MIRU. ND WH. NU BOP. TOOH w/177 jts 2 3/8" tbg. TIH, ran CCL-GR @ 4900-5500'. TOOH. TIH w/CIBP, set @ 5414'. TOOH. TIH perf Menefee w/2 SPF @ 5273, 5278, 5282, 5285, 5302, 5304, 5319, 5325, 5331, 5333, 5342, 5350, 5354, 5364, 5374, 5382, 5398, 5400' w/36 0.3" diameter holes total. TOOH. TIH w/7" RBP, set @ 5160'. Load hole w/150 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR w/1000 psi @ 3090-5160', TOC @ 3640'. 100% bond @ 3640-5160'. ND BOP. Install new WH. PT seal assembly to 3000 psi, failed. ND WH. Weld on csg stub. NU WH. PT seal assembly to 3000 psi, OK. NU BOP. SDON.  
6-12-01 Load backside. Attempt to PT RBP @ 5160'. TIH w/retrieving tool & pkr. Reset RBP @ 5107'. Set pkr @ 5039'. PT RBP to 3000 psi. PT csg down backside to 3000 psi. Release pkr. Latch RBP. TOOH w/RBP & pkr. TIH w/7" FB pkr, set @ 5414'. PT CIBP @ 5414' to 3000 psi, OK. Reset pkr @ 5261'. SDON.  
6-13-01 Acidize Menefee w/15 bbl 15% HCl. Release pkr, TOOH. Frac Menefee w/711 bbl clear frac, 50,000# 20/40 Brady sd. TOOH. TIH w/7" CIBP, set @ 4950'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4114, 4118, 4145, 4154, 4159, 4196, 4206, 4258, 4272, 4276, 4285, 4306, 4322, 4332, 4336, 4356, 4362, 4392, 4396, 4403, 4464, 4466, 4485, 4520, 4552, 4556, 4562, 4618, 4638, 4642, 4646, 4722, 4733, 4785, 4792, 4815, 4854, 4856, 4871, 4885' w/40 0.3" diameter holes total. Acidize w/15 bbl 15% HCl.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5447 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/09/2001 ( )</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 07/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMCOF

12

**Additional data for EC transaction #5447 that would not fit on the form**

**32. Additional remarks, continued**

SDON.

6-14-01 Frac Lewis w/635 bbl clear frac, 1,339,400 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

6-15-01 Blow well & CO. TOOH. TIH w/mill. Blow well & CO. Mill out CIBP @ 4950'. TIH, blow well & CO.

6-16-01 Blow well & CO. SD for Sunday.

6-17-01 Blow well & CO.

6-18-01 Blow well & CO. TOOH. Establish circ. Mill out CIBP @ 5414'. TIH, blow well & CO to PBTD @ 5620'. TOOH w/mill. TIH w/7" pkr, set @ 30'. ND BOP. ND 3000# WH. NU 2000# WH. NU BOP. PT WH seal, OK. Test BOP, OK. Release pkr, TOOH. TIH, blow well & CO.

6-19-01 Blow well & CO. TOOH. TIH w/177 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5548'. (SN @ 5516'). ND BOP. NU WH. RD. Rig released.