

A 10x10 grid with an 'X' in the 7th column and 3rd row from the top-left corner.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract San Juan 30-6 Unit Field Blanco State New Mexico
 Well No. 18 Sec. 18 T. 30N R. 6W Meridian NMPM County Rio Arriba
 Location 920 ft. DN S. of N Line and 1020 ft. EX W. of E Line of Section 18 Elevation 6427
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed D. C. Johnston

Date September 20, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-3, 1957 Finished drilling 8-23, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3380 to 3513 (a) No. 4, from 5582 to 5810 (a)
 No. 2, from 5250 to 5295 (a) No. 5, from to
 No. 3, from 5295 to 5582 (a) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	P.E.	S.W.	162'	Howco				Surface
7 5/8"	26.4	8 Rd.	J-55	3592'	Baker				Intermediate
5 1/2"	15.5	8 Rd.	J-55	5796'	Baker				Prod. Csg.
2"	4.7	8 Rd.	J-55	5743'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	175'	150	Circulated		
7 5/8"	3604	250	Single Stage		
5 1/2"	5806'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

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Rotary tools were used from ----- 0 ----- feet to ----- 3604 ----- feet, and from ----- 3604 ----- feet to ----- 5810 ----- feet **Gas Drilled**

Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

8-28, 19 57 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 4,228,000 Gallons gasoline per 1,000 cu. ft. of gas 7661 MCF/D

Rock pressure, lbs. per sq. in. **1112**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2339	2339	Tan to gry cr-grn ss interbedded w/gry sh.
2339	2544	205	Ojo Alamo ss. White cr-grn s.
2544	3110	566	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3110	3380	270	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3380	3513	133	Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.
3513	5250	1737	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5250	5295	45	Cliff House ss. Gry, fine-grn, dense sil ss.
5295	5582	287	Mansfield form. Gry, fine-grn s, carb sh & coal.
5582	5810	228	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.

