

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NM-03385

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 30-6 UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SAN JUAN 30-6 UNIT 18

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE  
E-Mail: pbradfield@br-inc.com

9. API Well No.  
30-039-07856

3a. Address  
3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T30N R6W Mer NENE 920FNL 1020FEL

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-25-01 MIRU. ND WH. NU BOP. TOO H w/184 jts 2 3/8" tbg. TIH w/5 1/2" CIBP, set @ 5100'. Load hole w/2% KCl wtr. TOO H. TIH, ran CBL-CCL-GR @ 3100-5100', TOC @ 4185'. TOO H. SDON.  
6-26-01 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/FB pkr, set @ 55'. PT 5 1/2" csg to 3500 psi, OK. TOO H w/pkr. TIH, perf 2 sqz holes @ 4140'. TOO H. TIH w/cmt retainer, set @ 4067'. PT tbg to 2000 psi, OK. Establish injection. Pressure up annulus to 500 psi. Pump 155 sx Class "B" cmt w/2% calcium chloride. Reverse circ out tbg. TOO H. WOC. SDON.  
6-27-01 TIH w/4 3/4" bit to 4067'. Drill out cmt retainer @ 4067'. Drill out cmt. TIH to CIBP @ 5100'. Circ hole clean. TOO H w/bit. TIH, ran CBL-CCL-GR @ 2300-4300', TOC @ 2420'. TIH to 5050'. SDON.  
6-28-01 Pump 1000 gal 15% HCl across perforation interval. TOO H. TIH, perf Lewis w/1 SPF @ 4195, 4200, 4205, 4210, 4220, 4225, 4232, 4445, 4450, 4455, 4460, 4465, 4470, 4510, 4515, 4520, 4525, 4585, 4595, 4602, 4612, 4638, 4657, 4680, 4735, 4755, 4825, 4848, 4969, 5000, 5028, 5068' w/32 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. SDON.  
6-29-01 Frac Lewis w/20,000 gal clear frac, 169,000# 20/40 Brady sd. CO after frac.  
6-30-01 Blow well & CO. TOO H. TIH w/4 3/4" mill. Blow well & CO.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5496 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 07/09/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #5496 that would not fit on the form**

**32. Additional remarks, continued**

7-1-01 Blow well & CO. Establish circ. Mill out CIBP @ 5100'. TIH, blow well & CO to PBTD @ 5770'.

7-2-01 Blow well & CO. TOOH. TIH w/184 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5693'. (SN @ 5660'). ND BOP. NU WH. RD. Rig released.