

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

920' FNL, 1450' FEL, Sec. 16, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-07857

5. Lease Number

6. State Oil&Gas Lease #  
E-347

7. Lease Name/Unit Name

San Juan 30-6 Unit

8. Well No.  
24

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

**RECEIVED**

JUN 10 1998

**OIL CON. DIV.**

DIST. 2

SIGNATURE *Johnny Robinson* (KLM7) Regulatory Administrator June 5, 1998

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 2

Date

JUN 10 1998

**San Juan 30-6 Unit No. 24**  
**Mesa Verde**  
**920- N, 1450' E**  
**Unit B, Section 16, T-30-N, R-06-W**  
**Latitude / Longitude: 36° 49.0357' / 107° 27.8219'**  
**DPNO: 69747**  
**Tubing Repair Procedure**

**Project Summary:** San Juan 30-6 Unit No. 24 was drilled in 1957 and tubing hasn't been pulled since originally installed. A slickline was ran 5/97 to 5568'. Set choke @ 5528'. The tubing blew dead so it does not have a hole. However, there may be fill or scale in the well. I propose to pull and broach the tubing, check for fill and replace any worn or scaled tubing.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, J-55 set at 5560'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 5597'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear.
6. Land tubing at approximately 5540'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: *Kevin Midkiff* 5/20/98  
Operations Engineer

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653

Approved: *Bruce D. Bony* 6-1-98  
Drilling Superintendent