

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
920' FNL, 1450' FEL, Sec. 16, T-30-N, R-6-W, NMPM, Rio Arriba County

5. Lease Number
30-039-07857

6. State Oil&Gas Lease #
E-347
Lease Name/Unit Name
San Juan 30-6 Unit

7. Well No.
24

8. Pool Name or Wildcat
Blanco Mesaverde

9. Elevation:

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add

13. Describe Proposed or Completed Operations

2-1-99 MIRU. TOOH w/184 jts tbq. TIH w/RBP, set @ 5100'. Load hole w/220 bbl 2% KCl wtr. PT csg to 1000 psi, OK. Ran CBL @ 3280-5093' w/1000 psi, TOC @ 4240'. TOOH. SDON.

2-2-99 TIH w/retrieving tool. Latch RBP, TOOH. TIH w/pkr, set @ 4950'. Refrac existing Mesaverde perfs w/2167 bbl slk wtr, 88,360# 20/40 Brady sd. CO after frac. SDON.

2-3-99 TOOH w/pkr. TIH w/CIBP, set @ 5093'. Perf lower Lewis @ 4650, 4660, 4670, 4685, 4715, 4725, 4835, 4845, 4855, 4865, 4875, 4905, 4925, 4931, 4965, 4980, 4990, 5005, 5020, 5035, 5060, 5070, 5080' w/23 0.32" diameter holes total. Frac lower Lewis w/110,000# 20/40 Brady sd, 535 bbl 70 quality foam, 574,240 SCF N2. CO after frac.

2-4-99 Blow well & CO. TOOH w/pkr. TIH w/CIBP, set @ 4630'. Perf upper Lewis 1 SPF @ 4297, 4308, 4315, 4320, 4330, 4355, 4365, 4375, 4384, 4440, 4450, 4460, 4470, 4495, 4505, 4530, 4540, 4555, 4565, 4595' w/20 .32" diamter holes total. Frac upper Lewis w/100,000# 20/40 Brady sd, 545 bbl 70 quality foam, 525,538 SCF N2. CO after frac.

2-5-99 Blow well & CO. TOOH. TIH w/4 3/4" mill to CIBP @ 4630'. Blow well & CO.

2-6-99 Blow well & CO. Drill out CIBP @ 4630'. TIH, blow well & CO to CIBP @ 5100'.

2-7/8-99 Blow well & CO.

2-9-99 Blow well & CO. Drill out CIBP @ 5100'. Blow well & CO to 5212'.

2-10/15-99 Blow well & CO to PBTD @ 5597'.

2-16-99 Blow well & CO. TOOH. TIH w/RBP, set @ 5440'. Blow well & CO.

2-17-99 Blow well & CO. Latch RBP, TOOH. TIH w/CIBP, set @ 5440'. Circ hole clean. TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5410'. ND BOP. NU WH RD. Rig released.

SIGNATURE [Signature] Regulatory Administrator February 18, 1999

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #

Approved by _____ Title _____ Date FEB 23 1999