

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

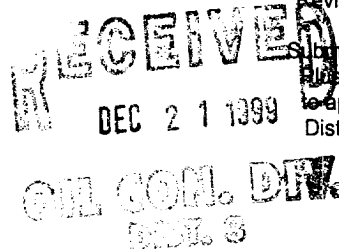
1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
plus 2 Copies  
to appropriate  
District Office



**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					<b>OGRID Number</b> 014538			
<b>Contact Party</b> Peggy Cole					<b>Phone</b> (505) 326-9700			
<b>Property Name</b> SAN JUAN 30-6 UNIT				<b>Well Number</b> 24	<b>API Number</b> 300390785700			
<b>UL</b> B	<b>Section</b> 16	<b>Township</b> 030N	<b>Range</b> 006W	<b>Feet From The</b> 920	<b>North/South Line</b> FNL	<b>Feet From The</b> 1450	<b>East/West Line</b> FEL	<b>County</b> RIO ARRIBA

**II. Workover**

<b>Date Workover Commenced</b> 2/1/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BLANCO MESAVERDE
<b>Date Workover Completed</b> 2/17/99	

**III. Attach a description of the Workover Procedures performed to increase production**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999 Mae Bevalley

My Commission expires: 6/11/03 Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/17/99

<b>Signature District Supervisor</b> <u>355 J</u>	<b>OCD District</b>	<b>Date</b> <u>12/27/99</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

**Sundry Notices and Reports on Wells**

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES**  
OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
920' FNL, 1450' FEL, Sec. 16, T-30-N, R-6-W, NMPM, Rio Arriba County

5. Lease Number  
30-039-07857

6. State Oil & Gas Lease #  
E-347

7. Lease Name/Unit Name  
San Juan 30-6 Unit

8. Well No.  
24

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

2-1-99 MIRU. TOOH w/184 jts tbq. TIH w/RBP, set @ 5100'. Load hole w/220 bbl 2% KCl wtr. PT csg to 1000 psi, OK. Ran CBL @ 3280-5093' w/1000 psi, TOC @ 4240'. TOOH. SDON.

2-2-99 TIH w/retrieving tool. Latch RBP, TOOH. TIH w/pkr, set @ 4950'. Refrac existing Mesaverde perfs w/2167 bbl slk wtr, 88,360# 20/40 Brady sd. CO after frac. SDON.

2-3-99 TOOH w/pkr. TIH w/CIBP, set @ 5093'. Perf lower Lewis @ 4650, 4660, 4670, 4685, 4715, 4725, 4835, 4845, 4855, 4865, 4875, 4905, 4925, 4931, 4965, 4980, 4990, 5005, 5020, 5035, 5060, 5070, 5080' w/23 0.32" diameter holes total. Frac lower Lewis w/110,000# 20/40 Brady sd, 535 bbl 70 quality foam, 574,240 SCF N2. CO after frac.

2-4-99 Blow well & CO. TOOH w/pkr. TIH w/CIBP, set @ 4630'. Perf upper Lewis 1 SPF @ 4297, 4308, 4315, 4320, 4330, 4355, 4365, 4375, 4384, 4440, 4450, 4460, 4470, 4495, 4505, 4530, 4540, 4555, 4565, 4595' w/20 .32" diamter holes total. Frac upper Lewis w/100,000# 20/40 Brady sd, 545 bbl 70 quality foam, 525,538 SCF N2. CO after frac.

2-5-99 Blow well & CO. TOOH. TIH w/4 3/4" mill to CIBP @ 4630'. Blow well & CO.

2-6-99 Blow well & CO. Drill out CIBP @ 4630'. TIH, blow well & CO to CIBP @ 5100'.

2-7/8-99 Blow well & CO.

2-9-99 Blow well & CO. Drill out CIBP @ 5100'. Blow well & CO to 5212'.

2-10/15-99 Blow well & CO to PBTD @ 5597'.

2-16-99 Blow well & CO. TOOH. TIH w/RBP, set @ 5440'. Blow well & CO.

2-17-99 Blow well & CO. Latch RBP, TOOH. TIH w/CIBP, set @ 5440'. Circ hole clean. TOOH. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5410'. ND BOP. NU WH RD. Rig released.

SIGNATURE [Signature] Regulatory Administrator February 18, 1999

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. # Date FEB 23 1999

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of

COMP NAME	TOW ID	USER	XREF	DISP	MO	GRS	GAS
SAN JUAN 30-6 UNIT 24	6974701	69747		11/30/98		966.622	
SAN JUAN 30-6 UNIT 24	6974701	69747		12/31/98		4362.57	
SAN JUAN 30-6 UNIT 24	6974701	69747		1/31/99		2900.84	
SAN JUAN 30-6 UNIT 24	6974701	69747		2/28/99		595.069	
SAN JUAN 30-6 UNIT 24	6974701	69747		3/31/99		5500.77	
SAN JUAN 30-6 UNIT 24	6974701	69747		4/30/99		4328.64	
SAN JUAN 30-6 UNIT 24	6974701	69747		5/31/99		3992.97	
SAN JUAN 30-6 UNIT 24	6974701	69747		6/30/99		3655.13	
SAN JUAN 30-6 UNIT 24	6974701	69747		7/31/99		3868.46	
SAN JUAN 30-6 UNIT 24	6974701	69747		8/31/99		3794.94	
SAN JUAN 30-6 UNIT 24	6974701	69747		9/30/99		3307.1	
SAN JUAN 30-6 UNIT 24	6974701	69747		10/31/99		3589.06	

MAJ	DP NO	PRODN	DISP	Volume
11	69747	199711	00	3492.042
11	69747	199712	00	3141.073
11	69747	199801	00	2702.853
11	69747	199802	00	2457.763
11	69747	199803	00	2268.553
11	69747	199804	00	2246.005
11	69747	199805	00	1732.296
11	69747	199806	00	1288.193
11	69747	199807	00	1303.879
11	69747	199808	00	1320.545
11	69747	199809	00	599
11	69747	199810	00	120.5843