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OPERATOR			
PRORATION OFFICE			

October 8, 1965

(Date)

	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATU	RAL GAS		
1.	OPERATOR PRORATION OFFICE					
	El Paso Natural Ge.s (Company		***********		
	Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	as 🔚 Abr	c Changed From		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I Lease Name San Juan 30-6 Unit	Lease No. Well No. Pool Na	me, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee		
	Location Unit Letter B	Feet From The Lin	ne and Fee	t From The		
			Pio			
			<u>V</u>			
III.	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address to whic	h approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If this production is commingled with	h that from any other lease or pool,		er:		
IV.	Designate Type of Completio		New Well Workover Des	ppen Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		T	D CEMENTING RECORD	CACKS CEVENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas tift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke RULLIVED		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OCT 1 3 1965		
	GAS WELL			OIL COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR G NAL SIGNED T. S. OBERLY (Signature) Petroleum Engineer			ERVATION COMMISSION		
			APPROVED NOV 1 1965 , 19, 19			
			BY Original Signe	d Emery C. Arnold		
			If this is a request f	led in compliance with RULE 1104.		
			well, this form must be a tests taken on the well i	ccompanied by a tabulation of the deviation naccordance with RULE 111.		
		tle)	All sections of this able on new and recompl	form must be filled out completely for allow- eted wells.		

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.