3-NMO & G 1-W. R. Johnston 1-Cutler 1-Hellis

## NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

2-Phillips
1-Marker marker used for reporting all pitet tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verda		FORMATION_	Mega	Verde	
COUNTY Rio Arriba	_DATE W	ELL TESTED_	1/2	5/56	
Operator PACIFIC NORTHWEST PIP	a. Tarase	30-5		Well No.	13-16
Unit 1/4 Section Letter B					
Casing: 51 7-5/8" O.D. Set A	5703 At 3435	Tubing	2* '' WT.	Set a	at <b>5669</b>
Pay Zone: From 5260 to	5700	Gas Gravity:	Meas	Est	.650
Tested Through: Casing		Tubing	X	<del></del>	
Test Nipple 2.067 I	.D. Type	of Gauge U <b>sed</b>	(Spring)	(Moner	neter)
	OBSERV	ED DATA			
Shut In Pressure: Casing 121	0 ]	Tubing: 1214	S.I. F	Period 7 Da	.ys
Time Well Opened: 10:15 A.M.		Time We	ll Gauged:	1:15 P.M.	- And the second of the second
Impact Pressure: 174 W/548 PSI	G ON CSG				
Volume (Table I).			The state of	2594.8	(a)
Multiplier for Pipe or Casing (	Гable II) .		1956	1.068	(b)
Multiplier for Flowing Temp. (	Table III) .	47º (ALC)	ψ .co"	1.0127	(c)
Multiplier for SP. Gravity (Tab	le IV) .	OIL	COM. T. 3	1,000	(d)
Ave. Barometer Pressure at W	ellhead (T	361' able V)		11.5	-
Multiplier for Barometric Pres	sure (Tabl	le VI)....	•···· • • • • • • • • • • • • • • •	.987	(e)
Initial Potential, Mcf/24 hrs. (	a) x (b) x (	(c) x (d) x (e)	= 2770/3,	295 ABS 0. F	lov
Witnessed by:		Tested by:			
Company:		Company PACIF		PIPELINE CO	RF.
T:+10.		Title: Cas '	Tester		

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