NO. OF COMICS RECEIVED			1.5	
DISTRIBUTION				
SANTA FE				
FILE			, -	
U.\$.G.S.				
LAND OFFICE				
IRANSPORTER	OIL.			
	GAS			
OPERATOR				
PROBATION OFFICE				
Obetalot				
North	west I	² ipe	lin	
Address				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 AS		
1.	Operation Office	Corporation				
	Address					
	501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!l	Change in Transporter of: Oil Dry Gas				
1	Change in Ownership X	Casinghead Gas Conden	sate X			
•		l Paso Natural Gas Compan	y, PO Box 990, Farmingto	n, New Mexico 87401		
ı.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		m 2)(7		
	San Juan 30-5 Unit	13 Blanco Mes	Sa verue Store, rederar	01166		
	Unit Letter B ; 990	O Feet From The North Line				
ļ	Line of Section 16 Tow	vnship 30N Range	5W , MMPM, Rio Ar	riba County		
II.	DESIGNATION OF TRANSPORT	or Condensate X	S Address (Give address to which approv	ed copy of this form is to be sent)		
į	Northwest Pipeline	e Corporation	501 Airport Drive, Fari	nington, New Mexico 8740		
	Name of Authorized Transporter of Cos Northwest Pipeline	Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740		
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe			
į	give location of tanks.	B 16 30N 5W th that from any other lease or pool, g	give commingling order number:			
	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	on - (X)	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
¥.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil i	and must be equal to or exceed top allow-		
į	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Prossure	Casing Fashure	Choke Size		
	Actual Prod. During Test	OII+Bbls.	Water-Bble.	Gas. MCF		
			JAN 22 1974			
	GAS WELL		VOIL COM ON /			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/WMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
γ I .	ZI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
	commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3			
		EY	to this is a request for allow	compliance with RULE 1104. able for a newly drilled or deepened		
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.			
	(Title)		able on new and recompleted we	at be filled out completely for allow-		
(Date)		lie)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of conditions		
(1)ALC)			Separate Forms C-104 must be filed for each pool in multiply completed wells.			