

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      September 5, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Abraham      Well No. 2-B      in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
A      Sec. 14      T. 30N      R. 6W      NMPM.      Blanco      Pool  
Unit Letter

Rio Arriba

County. San Juan      Date Spudded 5-9-58      Date Drilling Completed 8-1-58  
Elevation 6349'      Total Depth 5759'      ~~xxx~~ C.O. 5711'

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

790'N. 800'E

Top Oil/Gas Pay 5246' (Perf.)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5246-5260; 5350-5360; 5370-5380; 5406-5420; 5474-5484;

Perforations 5520-5540; 5546-5566; 5580-5608; 5618-5636; 5650-5670;

Open Hole 5680-5690; 5696-5706      Depth 5759'      Casing Shoe 5756'      Depth Tubing 5679'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5295 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

55,000 gal. water & 55,000# sand; 40,000 gal. water & 40,000# sand

Casing Press. 1063      Tubing Press. 1070      Date first new oil run to tanks \_\_\_\_\_

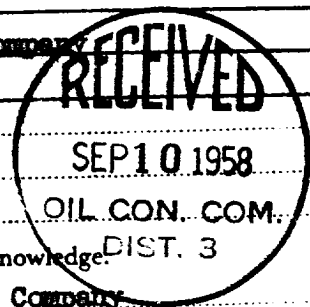
Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>162'</u>	<u>200</u>
<u>7 5/8"</u>	<u>3462'</u>	<u>200</u>
<u>5 1/2"</u>	<u>2264'</u>	<u>300</u>
<u>2"</u>	<u>5679'</u>	<u>---</u>

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 10 1958      September 5, 1958

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name H. S. Oberly

Address Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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