DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GA5 OPERATOR PRORATION OFFICE Oretator El Paso Motural Gas Company Reason(s) for filing (Check proper box) 87401 Other (Please explain) Change in Transporter of: X Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease State, Federal or Fee 43 San Juan 30-6 Unit Blanco Mesa Verde \$F 080713\B Location 800 790 Feet From The Unit Letter_ North Line and __ East Feet From The Township 30N 6W , NMFM, Line of Section Range Rio Arriba Address (Give address to which approved copy of this form is to be sent) or Condensate [[]] El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? Page. If well produces oil or liquids, 14 30N · 6W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plua Back Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of logical and mast be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, p Date First New Oil Run To Tanks Chok Size Tubing Pressure Casing Pressure Length of Test COW Water - Bble. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION 1974 APPROVED_

Lease No.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CERTIFICATE OF COMPLIANCE

4 1974

O DRIA G. BRISCO

(Signature)

(Title)

(Date)

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. the Time Cana must be fitted for mech noot in multiply