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DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW A	MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1/1-7		
U.S.G.S.	 		5a. Indicate Type of Lease
LAND OFFICE	 		State Federal Fee
OPERATOR			5, State Oil & Gas Lease No.
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(DO NOT USE THIS FO	SUNDRY NOTICES AN	ID REPORTS ON WELLS	
USE 1.	**APPLICATION FOR PERMIT -**	(FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS			7. Onit Agreement Nume
2. Name of Operator	L OTHER-		San Juan 30-6 Unit
3. Address of Operator	ural GasCompany		San Juan 30-6 Unit
	manimakan Alaus Ada		99
Box 990, Fat	rmington, New Me	BXICO 8/401	10, Field and Pool, or Wildcat
	700	Niomble 050	Blanco Mesa Verde
UNIT LETTER	,	OM THE North LINE AND 950 FEET I	TROM CONTRACT VEIGE
East .			
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mmmm	15. Elev	vation (Show whether DF, RT, GR, etc.)	12, County
		6203' GL	Rio Arriba
16.	Charle Assessing Ro		
NOTIC		ox To Indicate Nature of Notice, Report or	ENT PEROR OF
NOTIC	CE OF INTENTION TO:	SOBSEGO	ENTREMORTOR
	٦	AND ARANDON [77]	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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TEMPORARILY ABANDON	╡	COMMENCE DRILLING OPNS.	JUN 195 1970 PAND NMENT
PULL OR ALTER CASING			/
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