

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
700' FNL 950' FEL, Sec.15, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012694

6. If Indian, All. or Tribe Name
Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U#83

9. API Well No.
30-039-07861

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

RECEIVED
DEC 24 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
98 NOV -9 PM 2:03
OIL CONSERVATION DIV.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH) Title Regulatory Administrator Date 11/5/98
TLW

(This space for Federal or State Office use)
APPROVED BY IS/Duane W. Spencer Title _____ Date DEC 21 1998

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit #83
Blanco Mesaverde
Unit A, Sec. 15, T-30-N, R-7-W
Latitude / Longitude: 36° 49.07136' / 107° 33.10548'
Recommended Tubing Repair Procedure 10/21/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 11'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5627' (bullplugged on btm & P.N./3' perf'd jt on btm).** Broach tubing and set tubing plug in seating nipple at **5591'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBSD should be at +/- **5668'**. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBSD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. **TOOH.**
5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBSD with air/mist.
6. PU above the top Mesaverde perforation at **4985'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **5530'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: Mike Haddenham 10/22/98
Operations Engineer

Approved: Bruce D. Boyer 10-22-98
Drilling Superintendent

Operations Engineer: Mike Haddenham

Office 326-9577

Pager 327-8427

Home 326-3102