

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
NOV 25 1998

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

**OIL CON. DIV.
DIST. 3**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 71 API #: 300390786200

Location of Well:

Unit Letter: H 1730'N 1050'E Section: 13

Township: 030N Range: 007W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 2/98

Date Workover Procedures were Completed: 2/98

IV. **Attach a description of the Workover Procedures undertaken to increase the projection from the Well.**
REPAIR TUBING, CLEAN TO COTD

V. **Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.**

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE

VII. AFFIDAVIT:

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 23rd day of Nov., 19 98.

Mae Benallyum
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

2/28, 19 98.

SSJ
District Supervisor, District 3
Oil Conservation Division

Date: 12/31/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

98 MAR 25 PM 2:24

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1730' FNL, 1050' FEL, Sec.13, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012293

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U #71

9. API Well No.
30-039-07862

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

2-24-98 MIRU. ND WH. NU BOP. TOH w/8 jts 2 3/8" tbg. Tbg parted. TIH w/fishing tools. TOOH w/rest 2 3/8" tbg & fishing tools. SD for weather.
2-26-98 TIH w/5 1/2" csg scraper. TOOH. Load hole w/1 1/2" Kcl wtr. SD for weather.
2-28-98 TIH, blow well & CO. TOOH. TIH w/184 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5694'. Load tbg w/wtr. PT tbg to 500 psi, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Stahl* Title Regulatory Administrator Date 3/24/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 27 1998

FARMINGTON DISTRICT OFFICE

OPERATOR

SM

Expected Production before Workover

SAN JUAN 30-6 UNIT : 71 : 69798

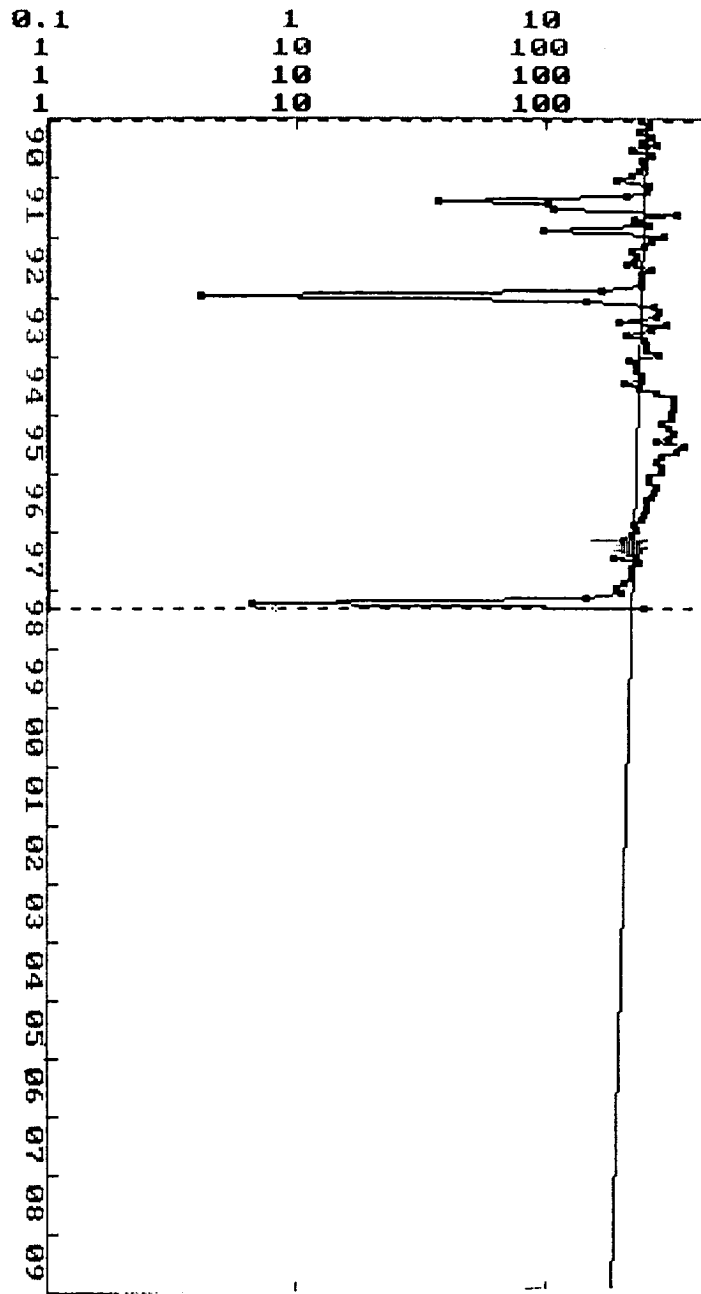
Prop 75 *

• OIL
• WATER/GAS
• GAS
• WATER

☐ • WATER Bbls/d
☒ • GAS Mcf/d
☐ • WATER/GAS
☐ • OIL Bbl/d

— DAILY RATE
— TBG PRESSURE

RateTime
Semi Log



Browsing: SAN JUAN 30-6 UNIT 71

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
11/30/96	6986	
12/31/96	7252	
01/31/97	6931	
02/28/97	6422	
03/31/97	7057	
04/30/97	6734	
05/31/97	7219	
06/30/97	5843	
07/31/97	7408	
08/31/97	6897	
09/30/97	6840	
10/31/97	6830	
11/30/97	6406	
12/31/97	6013	
01/31/98	6226	

Expected Production

San Juan 30-6 Unit # 71

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/98		6,641		2/1/18		4,775
3/1/98		6,632		3/1/18		4,769
4/1/98		6,623		4/1/18		4,762
5/1/98		6,614		5/1/18		4,756
6/1/98		6,605		6/1/18		4,749
7/1/98		6,596		7/1/18		4,743
8/1/98		6,586		8/1/18		4,736
9/1/98		6,577		9/1/18		4,729
10/1/98		6,568		10/1/18		4,723
11/1/98		6,559		11/1/18		4,717
12/1/98		6,550		12/1/18		4,710
1/1/99		6,541		1/1/19		4,704
2/1/99		6,532		2/1/19		4,697
3/1/99		6,523		3/1/19		4,691
4/1/99		6,514		4/1/19		4,684
5/1/99		6,506		5/1/19		4,678
6/1/99		6,497		6/1/19		4,671
7/1/99		6,488		7/1/19		4,665
8/1/99		6,479		8/1/19		4,659
9/1/99		6,470		9/1/19		4,652
10/1/99		6,461		10/1/19		4,646
11/1/99		6,452		11/1/19		4,639
12/1/99		6,443		12/1/19		4,633
1/1/00		6,434		1/1/20		4,627
2/1/00		6,426		2/1/20		4,620
3/1/00		6,417		3/1/20		4,614
4/1/00		6,408		4/1/20		4,608
5/1/00		6,399		5/1/20		4,601
6/1/00		6,390		6/1/20		4,595
7/1/00		6,382		7/1/20		4,589
8/1/00		6,373		8/1/20		4,582
9/1/00		6,364		9/1/20		4,576
10/1/00		6,355		10/1/20		4,570
11/1/00		6,347		11/1/20		4,563
12/1/00		6,338		12/1/20		4,557
1/1/01		6,329		1/1/21		4,551
2/1/01		6,320		2/1/21		4,545
3/1/01		6,312		3/1/21		4,538
4/1/01		6,303		4/1/21		4,532
5/1/01		6,294		5/1/21		4,526
6/1/01		6,286		6/1/21		4,520
7/1/01		6,277		7/1/21		4,514
8/1/01		6,269		8/1/21		4,507
9/1/01		6,260		9/1/21		4,501
10/1/01		6,251		10/1/21		4,495
11/1/01		6,243		11/1/21		4,489
12/1/01		6,234		12/1/21		4,483
1/1/02		6,226		1/1/22		4,477

Expected Production

San Juan 30-6 Unit # 71

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/02		6,217		2/1/22		4,470
3/1/02		6,209		3/1/22		4,464
4/1/02		6,200		4/1/22		4,458
5/1/02		6,191		5/1/22		4,452
6/1/02		6,183		6/1/22		4,446
7/1/02		6,174		7/1/22		4,440
8/1/02		6,166		8/1/22		4,434
9/1/02		6,158		9/1/22		4,428
10/1/02		6,149		10/1/22		4,421
11/1/02		6,141		11/1/22		4,415
12/1/02		6,132		12/1/22		4,409
1/1/03		6,124		1/1/23		4,403
2/1/03		6,115		2/1/23		4,397
3/1/03		6,107		3/1/23		4,391
4/1/03		6,099		4/1/23		4,385
5/1/03		6,090		5/1/23		4,379
6/1/03		6,082		6/1/23		4,373
7/1/03		6,073		7/1/23		4,367
8/1/03		6,065		8/1/23		4,361
9/1/03		6,057		9/1/23		4,355
10/1/03		6,049		10/1/23		4,349
11/1/03		6,040		11/1/23		4,343
12/1/03		6,032		12/1/23		4,337
1/1/04		6,024		1/1/24		4,331
2/1/04		6,015		2/1/24		4,325
3/1/04		6,007		3/1/24		4,319
4/1/04		5,999		4/1/24		4,313
5/1/04		5,991		5/1/24		4,308
6/1/04		5,982		6/1/24		4,302
7/1/04		5,974		7/1/24		4,296
8/1/04		5,966		8/1/24		4,290
9/1/04		5,958		9/1/24		4,284
10/1/04		5,950		10/1/24		4,278
11/1/04		5,941		11/1/24		4,272
12/1/04		5,933		12/1/24		4,266
1/1/05		5,925		1/1/25		4,260
2/1/05		5,917		2/1/25		4,255
3/1/05		5,909		3/1/25		4,249
4/1/05		5,901		4/1/25		4,243
5/1/05		5,893		5/1/25		4,237
6/1/05		5,885		6/1/25		4,231
7/1/05		5,876		7/1/25		4,225
8/1/05		5,868		8/1/25		4,220
9/1/05		5,860		9/1/25		4,214
10/1/05		5,852		10/1/25		4,208
11/1/05		5,844		11/1/25		4,202
12/1/05		5,836		12/1/25		4,197
1/1/06		5,828		1/1/26		4,191

Expected Production

San Juan 30-6 Unit # 71

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/06		5,820		2/1/26		4,185
3/1/06		5,812		3/1/26		4,179
4/1/06		5,804		4/1/26		4,174
5/1/06		5,796		5/1/26		4,168
6/1/06		5,788		6/1/26		4,162
7/1/06		5,780		7/1/26		4,156
8/1/06		5,772		8/1/26		4,151
9/1/06		5,764		9/1/26		4,145
10/1/06		5,757		10/1/26		4,139
11/1/06		5,749		11/1/26		4,134
12/1/06		5,741		12/1/26		4,128
1/1/07		5,733		1/1/27		4,122
2/1/07		5,725		2/1/27		4,117
3/1/07		5,717		3/1/27		4,111
4/1/07		5,709		4/1/27		4,105
5/1/07		5,701		5/1/27		4,100
6/1/07		5,694		6/1/27		4,094
7/1/07		5,686		7/1/27		4,088
8/1/07		5,678		8/1/27		4,083
9/1/07		5,670		9/1/27		4,077
10/1/07		5,662		10/1/27		4,072
11/1/07		5,655		11/1/27		4,066
12/1/07		5,647		12/1/27		4,060
1/1/08		5,639		1/1/28		4,055
2/1/08		5,631		2/1/28		4,049
3/1/08		5,624		3/1/28		4,044
4/1/08		5,616		4/1/28		4,038
5/1/08		5,608		5/1/28		4,033
6/1/08		5,600		6/1/28		4,027
7/1/08		5,593		7/1/28		4,021
8/1/08		5,585		8/1/28		4,016
9/1/08		5,577		9/1/28		4,010
10/1/08		5,570		10/1/28		4,005
11/1/08		5,562		11/1/28		3,999
12/1/08		5,554		12/1/28		3,994
1/1/09		5,547		1/1/29		3,988
2/1/09		5,539		2/1/29		3,983
3/1/09		5,532		3/1/29		3,978
4/1/09		5,524		4/1/29		3,972
5/1/09		5,516		5/1/29		3,967
6/1/09		5,509		6/1/29		3,961
7/1/09		5,501		7/1/29		3,956
8/1/09		5,494		8/1/29		3,950
9/1/09		5,486		9/1/29		3,945
10/1/09		5,479		10/1/29		3,939
11/1/09		5,471		11/1/29		3,934
12/1/09		5,464		12/1/29		3,929
1/1/10		5,456		1/1/30		3,923

Expected Production

San Juan 30-6 Unit # 71

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/10		5,449		2/1/30		3,918
3/1/10		5,441		3/1/30		3,912
4/1/10		5,434		4/1/30		3,907
5/1/10		5,426		5/1/30		3,902
6/1/10		5,419		6/1/30		3,896
7/1/10		5,411		7/1/30		3,891
8/1/10		5,404		8/1/30		3,886
9/1/10		5,396		9/1/30		3,880
10/1/10		5,389		10/1/30		3,875
11/1/10		5,382		11/1/30		3,870
12/1/10		5,374		12/1/30		3,864
1/1/11		5,367		1/1/31		3,859
2/1/11		5,360		2/1/31		3,854
3/1/11		5,352		3/1/31		3,848
4/1/11		5,345		4/1/31		3,843
5/1/11		5,337		5/1/31		3,838
6/1/11		5,330		6/1/31		3,833
7/1/11		5,323		7/1/31		3,827
8/1/11		5,316		8/1/31		3,822
9/1/11		5,308		9/1/31		3,817
10/1/11		5,301		10/1/31		3,812
11/1/11		5,294		11/1/31		3,806
12/1/11		5,286		12/1/31		3,801
1/1/12		5,279		1/1/32		3,796
2/1/12		5,272		2/1/32		3,791
3/1/12		5,265		3/1/32		3,786
4/1/12		5,257		4/1/32		3,780
5/1/12		5,250		5/1/32		3,775
6/1/12		5,243		6/1/32		3,770
7/1/12		5,236		7/1/32		3,765
8/1/12		5,229		8/1/32		3,760
9/1/12		5,221		9/1/32		3,754
10/1/12		5,214		10/1/32		3,749
11/1/12		5,207		11/1/32		3,744
12/1/12		5,200		12/1/32		3,739
1/1/13		5,193		1/1/33		3,734
2/1/13		5,186		2/1/33		3,729
3/1/13		5,179		3/1/33		3,724
4/1/13		5,171		4/1/33		3,718
5/1/13		5,164		5/1/33		3,713
6/1/13		5,157		6/1/33		3,708
7/1/13		5,150		7/1/33		3,703
8/1/13		5,143		8/1/33		3,698
9/1/13		5,136		9/1/33		3,693
10/1/13		5,129		10/1/33		3,688
11/1/13		5,122		11/1/33		3,683
12/1/13		5,115		12/1/33		3,678
1/1/14		5,108		1/1/34		3,673

Expected Production

San Juan 30-6 Unit # 71

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/14		5,101		2/1/34		3,668
3/1/14		5,094		3/1/34		3,663
4/1/14		5,087		4/1/34		3,658
5/1/14		5,080		5/1/34		3,653
6/1/14		5,073		6/1/34		3,648
7/1/14		5,066		7/1/34		3,643
8/1/14		5,059		8/1/34		3,638
9/1/14		5,052		9/1/34		3,633
10/1/14		5,045		10/1/34		3,628
11/1/14		5,038		11/1/34		3,623
12/1/14		5,031		12/1/34		3,618
1/1/15		5,024		1/1/35		3,613
2/1/15		5,017		2/1/35		3,608
3/1/15		5,011		3/1/35		3,603
4/1/15		5,004		4/1/35		3,598
5/1/15		4,997		5/1/35		3,593
6/1/15		4,990		6/1/35		3,588
7/1/15		4,983		7/1/35		3,583
8/1/15		4,976		8/1/35		3,578
9/1/15		4,969		9/1/35		3,573
10/1/15		4,963		10/1/35		3,568
11/1/15		4,956		11/1/35		3,563
12/1/15		4,949		12/1/35		3,559
1/1/16		4,942		1/1/36		3,554
2/1/16		4,935		2/1/36		3,549
3/1/16		4,929		3/1/36		3,544
4/1/16		4,922		4/1/36		3,539
5/1/16		4,915		5/1/36		3,534
6/1/16		4,908		6/1/36		3,529
7/1/16		4,902		7/1/36		3,524
8/1/16		4,895		8/1/36		3,520
9/1/16		4,888		9/1/36		3,515
10/1/16		4,881		10/1/36		3,510
11/1/16		4,875		11/1/36		3,505
12/1/16		4,868		12/1/36		3,500
1/1/17		4,861		1/1/37		3,495
2/1/17		4,855		2/1/37		3,491
3/1/17		4,848		3/1/37		3,486
4/1/17		4,841		4/1/37		3,481
5/1/17		4,835		5/1/37		3,476
6/1/17		4,828		6/1/37		3,472
7/1/17		4,821		7/1/37		3,467
8/1/17		4,815		8/1/37		3,462
9/1/17		4,808		9/1/37		3,457
10/1/17		4,802		10/1/37		3,453
11/1/17		4,795		11/1/37		3,448
12/1/17		4,788		12/1/37		3,443
1/1/18		4,782		1/1/38		3,438