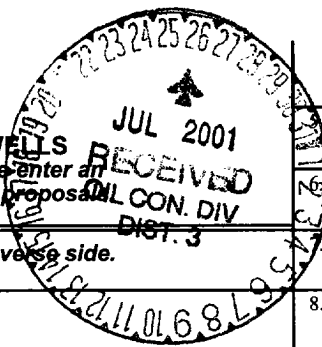


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.



Lease Serial No.
SF-080714A

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.
SAN JUAN 30-6 UNI

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 30-6 UNIT 34
2. Name of Operator BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		9. API Well No. 30-039-07866
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T30N R6W Mer SWSW 800FSL 800FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-25-01 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON.

6-26-01 TIH w/5 1/2" CIBP, set @ 5288'. TOOH. Load hole w/200 bbl 2% KCl wtr. TIH, ran CBL-CCL-GR w/1000 psi @ 3217-5288', TOC @ 3217' (top of lnr). 3918-5288' 85-95% bond; 3370-3918' 0-70% bond; 3217-3370' 95% bond. TOOH. TIH w/7 5/8" FB pkr, set @ 10'. PT csg & CIBP to 3300 psi/15 min, OK. TOOH w/pkr. TIH, perf Menefee w/1 SPF @ 4740, 4750, 4770, 4810, 4887, 4926, 4978, 4996, 5006, 5054, 5070, 5072', w/2 SPF @ 5090, 5114, 5126, 5136, 5165, 5170, 5186, 5201, 5215, 5230, 5240, 5256, 5270' w/38 0.3" diameter holes total. Acidize w/5 bbl 15% HCl. Displace w/20 bbl 2% KCl wtr. TOOH. SDON.

6-27-01 Frac Menefee w/60 quality foamed clear wtr, 50,000# 20/40 Brady sd. CO after frac.

6-28-01 TOOH. TIH w/5 1/2" CIBP, set @ 4660'. TOOH. TIH w/7 5/8" pkr, set @ 10'. Pump 10 bbl 15% HCl. Displace w/172 bbl 2% KCl wtr. PT csg & CIBP to 3300 psi, OK. Release pkr, TOOH. TIH, perf Lewis w/1 SPF @ 3943, 3946, 3950, 3970, 3980, 3988, 4008, 4010, 4119, 4152, 4201, 4209, 4213, 4218, 4224, 4230, 4257, 4264, 4270, 4273, 4283, 4345, 4347, 4357, 4366, 4375, 4400, 4435, 4445, 4545, 4586, 4627' w/32 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. Frac Lewis w/934 bbl 75 quality foamed clear wtr, 1,532,400 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5534 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/13/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 07/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date JUL 20 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5534 that would not fit on the form

32. Additional remarks, continued

6-29-01 Blow well & CO. TOOH. TIH w/4 3/4" mill to 4500'. Blow well & CO. Establish circ. Mill out CIBP @ 4660'. TIH, blow well & CO.

6-30-01 Establish circ. Mill out CIBP @ 5288'. TIH, blow well & CO to PBTD @ 5518'. TOOH w/mill. TIH, blow well & CO.

7-1-01 Blow well & CO. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5413'. (SN @ 5380'). ND BOP. NU WH. RD. Rig released.