Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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SUNDRY NOTICES AN	SF-079483A					
Do not use this form for proposals to drill	6. If Indian, Allottee or Tribe Name					
Do not use this form for proposals to drill						
USE AFFEIGATION FOR	PERMIT - " for such proposation" 19					
<del></del>	IN TRIPLICATE OTO FASMINGTON, NM	7. If Unit or CA, Agreement Designation San Juan 30-4 Unit				
1. Type of Well Oil Well  2. Name of Operator / G. V. U.S	8. Well Name and No. San Juan 30-4 Unit 5					
ENERGEN RESOURCES CORPORATION						
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington	9. API Weil No. 30-039-07867  10. Field and Pool, or exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey De 1589' FSL, 941' FWL, Sec. 9, T30N,	E. Blanco PC					
j	11. County or Parish, State					
OUTOW ADDRODDIATE DOW		Rio Arriba NM				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION						
X Notice of Intent	Abandonment	Change of Plans				
Subsequent Report	Recompletion	New Construction				
Substitute Report	Plugging Back	Non-Routine Fracturing				
Final Abandonment Notice	Casing Repair	Water Shut-Off				
	Altering Casing	Conversion to Injection				
13 December Present of Control of	X Other <u>Deepen. Case. Frac</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
give subsurface locations and measured and true verti	pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drille				

It is intended to deepen and refrac the Pictured Cliffs as follows:

- 1. MIRU. TOH with tubing.
- 2. TIH with 2 7/8" workstring and packer to 4150'. Test casing to 500 psi. TOH.
- 3. TIH with 6 1/4" bit and drill out to 4620'. Circulate hole clean. TOH.
- 4. Run 500' 10.5# J-55 liner set at 4620'. Cement with 60 sks class B cement. 4/L
- 5. Selectively perforate and fracture Pictured Cliffs.
- 6. TIH and clean out with air mist. Land tubing at bottom perforation. Return to production.

14. I hereby certify that the foreg Signed Title Production Superintendent (This space for Federal or State office use) /S/ Duane W. Spencer Team Lead, Petroleum Management Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

