Form 3160-5 (June 1990)

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by _

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March 3	31. 1993		

SUBMIT IN TRIPLICATE Type of Well Wash Other	BORE.10 Of E	AND MAINTOLINEIVI	SF-079483A
SUBMIT IN TRIPLICATE 1. Type of Well Object Object			·
SUBMIT IN TRIPLICATE Type of Well Complete Compl	Use "APPLICATION FOR	PERMIT - " for such proposals	
2. Name of Operators EMERGEN RESOURCES CORPORATION 3. Address and Telephone No. 2198 Bloomfield Highway. Farmington. NM 87401 4. Leasuon of Well Forunge, Sec., T. R. M., or Survey Description) 1589' FSL, 941' FML, Sec. 9, T30N, R4W, N.M.P.M. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Notice Non-Routin Person and Ive for Convertion to Injection Dispose Notes Abandonment Notice Abandonment Notice Abandonment Notice Abandonment Notice Non-Routin Person and Ive for Convertion to Injection Dispose Notes Abandonment Notice Abandonment Notice Abandonment Notice Non-Routin Person and Ive for Convertion to Injection Non-Routin Person and Ive for Convertion to Injection Dispose Notes Non-Routin Person and Ive for Convertion to Injection Dispose Notes Non-Routin Person and Ive for Convertion to Injection Dispose Notes Non-Routin Person and Ive for Convertion to Injection Dispose Notes Non-Routin Person and Ive for Convertio	SUBMIT	IN TRIPLICATE	
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Well Hoostage, Sec., T., R., M., or Survey Description) 1589' FSL, 941' FWL, Sec. 9, T30N, R4W, N.M.P.M. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Oil X Gas Other. 2. Name of Operator	PECEIVED	San Juan 30-4 Unit 5
2198 Bloomfield Highway, Farmington, NM 87401 4. Location of Weil (Footuge, Sec., T., R. M., or Survey Description) 1589' FSL, 941' FWL, Sec. 9, T30N, R4W, N.M.P.M. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Rosice Altering Casing Repair New Construction New			
4. Location of Well (Footage, Sec., T., R. M., or Survey Descriptions) 15. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		. NM 87401	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Conversion to Recompletion for Recomple	4. Location of Well (Footage, Sec., T., R., M., or Survey De-	icription) (0) [L CONO DIVO	E. Blanco PC
TYPE OF SUBMISSION Notice of Intent Abandonment Notice Recompletion Non-Routine Fracturing Water Shut-Off			' '
TYPE OF SUBMISSION Notice of Intent Abundonment Change of Plans			
Notice of Intent Notice of Intent Abandonment Change of Plans	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
Recompletion New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing New Completion or Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing New Construction or Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Water Shut-Off Coversion to Injection Dispose Water Non-Routine Fracturing Non-Routine	TYPE OF SUBMISSION	TYPE OF ACTION	
Recompletion Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Other Perf & Frac Dispose Water Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally d give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9/1/99 RU Howco. Ran GR-CCL-Neutron Log. 9/2/99 Perf 4230-4300, 4430-40, 4450-70, 4490-4510 with 1 shot/2 feet for a total of 60 holes. TIH with 3 1/2" workstring and packer set at 4086'. 9/4/99 Acidized with 1000 gals 15½ HCL and 90 Bio-Balls. 9/5/99 Fraced with 49,100 gals. 70 Q Foam and 93,400# 20/40 sand. Flowback to pit on 1/4" choke. 9/7/99 Kill well. TOH and lay down 3 1/2" workstring and packer. 9/8/99 TIH with tubing. Tag at 4502'. Clean out to 4570' with air mist. Ran 137 jts 1 1/2" 2.9# J-55 EUE tubing set at 4438'. Return to production.	Notice of Intent	Abandonment	Change of Plans
Subsequent Report Plugging Back Casing Repair Water Shut-Off Convertion to Injection Perf & Frac Dispose Water Cover Report results of multiple completion on Water Shut-Off Convertion to Injection Perf & Frac Dispose Water Cover Report results of multiple completion on Water Shut-Off Convertion on Recompletion Report and Log for give rubsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9/1/99 RU Howco. Ran GR-CCL-Neutron Log. 9/2/99 Perf 4230-4300, 4430-40, 4450-70, 4490-4510 with 1 shot/2 feet for a total of 60 holes. TIH with 3 1/2" workstring and packer set at 4086'. 9/4/99 Acidized with 1000 gals 15% HCL and 90 Bio-Balls. 9/5/99 Fraced with 49,100 gals. 70 0 Foam and 93,400# 20/40 sand. Flowback to pit on 1/4" choke. 9/7/99 Kill well. TOH and lay down 3 1/2" workstring and packer. 9/8/99 TIH with tubing. Tag at 4502'. Clean out to 4570' with air mist. Ran 137 jts 1 1/2" 2.9# J-55 EUE tubing set at 4438'. Return to production.		Recompletion	New Construction
Casing Repair Altering Casing Other Perf & Frac Dispose Water Note: Report realised or Completion or Recompletion on Recompletion or Recomplet	X Subsequent Report		Non-Routine Fracturing
Nescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9/1/99 RU Howco. Ran GR-CCL-Neutron Log. 9/2/99 Perf 4230-4300, 4430-40, 4450-70, 4490-4510 with 1 shot/2 feet for a total of 60 holes. TIH with 3 1/2" workstring and packer set at 4086'. 9/4/99 Acidized with 1000 gals 15% HCL and 90 Bio-Balls. 9/5/99 Fraced with 49,100 gals. 70 Q Foam and 93,400# 20/40 sand. Flowback to pit on 1/4" choke. 9/7/99 Kill well. TOH and lay down 3 1/2" workstring and packer. 9/8/99 TIH with tubing. Tag at 4502'. Clean out to 4570' with air mist. Ran 137 jts 1 1/2" 2.9# J-55 EUE tubing set at 4438'. Return to production.			Water Shut-Off
(Noe: Report realls of multiple completion of Recompletion Recompletion of Recompletion Recompletion of Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion Recompletion of Recompletion Recompleti	Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9/1/99 RU Howco. Ran GR-CCL-Neutron Log. 9/2/99 Perf 4230-4300, 4430-40, 4450-70, 4490-4510 with 1 shot/2 feet for a total of 60 holes. TIH with 3 1/2" workstring and packer set at 4086'. 9/4/99 Acidized with 1000 gals 15% HCL and 90 Bio-Balls. 9/5/99 Fraced with 49.100 gals. 70 Q Foam and 93.400# 20/40 sand. Flowback to pit on 1/4" choke. 9/7/99 Kill well. TOH and lay down 3 1/2" workstring and packer. 9/8/99 TIH with tubing. Tag at 4502'. Clean out to 4570' with air mist. Ran 137 jts 1 1/2" 2.9# J-55 EUE tubing set at 4438'. Return to production.		X Other Perf & Frac	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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14. I hereby certify that the foregoing is true and correct	9/1/99 RU Howco. Ran GR-CCL-Neutron 9/2/99 Perf 4230-4300, 4430-40, 445 1/2" workstring and packer set at 4 9/4/99 Acidized with 1000 gals 15% 9/5/99 Fraced with 49,100 gals. 70 9/7/99 Kill well. TOH and lay down 9/8/99 TIH with tubing. Tag at 4502	Log. 0-70, 4490-4510 with 1 shot/2 feet for a to 086'. HCL and 90 Bio-Balls. Q Foam and 93,400# 20/40 sand. Flowback to 3 1/2" workstring and packer. '. Clean out to 4570' with air mist. Ran 13	pit on 1/4" choke.
M Dnoduction Assistant 9/14/00	14. I hereby certify that the foregoing is true and correct		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States & Display fraudulent statements or representations as to any matter within its jurisdiction.

Title

ACCEPTED FOR RECORD