

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
MAY - 9 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1650' FWL Sec. 8, T-30-N, R-6-W, NMPM

5. Lease Number
NM-03403
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U 33
9. API Well No.
30-039-07869
10. Field and Pool
Blanco Mesa Verde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other - pay add	

13. Describe Proposed or Completed Operations

04-07-94 Ran gge ring, tag @ 5535'. Pump 625# 20/40 sand, displace w/10 BW. Ran gge ring, tag @ 5522'. Pump 560# 20/40 sand, displace w/1 BW. Ran gge ring, tag @ 5357'. Spot 10' of 40/70 sand. Top of sand plug @ 5347'. Load well w/24 BW. Ran GR-CBL-CCL 5356-0'. Good bond to 2414'. Free pipe @ 840'. PT csg 2500#/15 min, lost 385 psi. Perf Menefee and Cliff House 5215-35', 5270-80' w/1 spf.
04-08/10 SI, WO frac equipment.
04-11-94 Ran gge ring, tag sand plug @ 5356'. Frac Menefee and Cliff House w/16,900# 40/70 sand, 161,000# 20/40 sand and 55,700 gal x-link gel. SI for gel break. Ran gge ring, tag sand @ 5126'. Dump 680# 20/40 sand.
04-12-94 TIH, tag @ 112'. CO w/N2 to 500'. Blow clean. TIH, tag sand @ 5124'. Dump 10' of 40/70 sand. PT sand plug 4500#/15 min, lost 100 psi.
04-13-94 Tag plug @ 5103'. Perf Lewis 4335-45', 4490-4500' w/1 spf (0.34"). RU frac. BD perfs, start gel pad, pump 30 bbl. Well pressured up to 4000 psi. Ran gge ring, tag sand plug @ 5112'. Surge well.
04-14-94 Tag sand plug @ 5088'. Spot acid. Frac Lewis w/135,400# 20/40 sand and 97,690 gal gel. SI for gel break.
04-15-94 CO w/coil tbg unit. Tag hard sand @ 5505'. Tbg stuck, work tbg.
04-16/22 TOOH w/coiled tbg. CO and flow well.
04-23-94 Tag fill @ 5610'. Flow to pit. SI well. Rig down. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 4/25/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE