NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF T		EPORT ON EPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETI OPERATION		EPORT ON Other) Sandfrac	x
	September 2	7, 1955	Durango, Color	
Following is a report on the work	done and the results obtained under the	heading noted abo	ove at the	
Blackwood & Nichols	Company	Northeast	Blanco Unit	
(Company or Ope	illing Company Well No.		(Lease) SE	ec8
- '	Blanco Mesaverde	Pool, Rio	rriba	Cour
The Dates of this work were as folows:				
ine Dates of this work were as follows:			•••••••••••••••••••••••••••••••••••••••	••••••
Notice of intention to do the work (was)	(wife) submitted on Form C-102 on	July 21,	1955	, 19
and approval of the proposed plan (was)		26, 1955	t incorrect words)	
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DETAII	LED ACCOUNT OF WORK DONE A	ND RESULTS OB	TAINED	
8-24-55, sandifaced 5259'	to 5400* with 7460 gals	of diesel oil	and 8000# sand.	Flushe
th 5370 gals of diesel oil PSI. Final pressure zer MCF per day before and 50	o PSI. Average injection 00 MCF per day after frac.	rate 30.8 ba	Minimum treating	oressu
th 5370 gals of diesel oil of PSI. Final pressure zer MCF per day before and 50 diesel not perforate 52 casing	. Maximum treating pressure PSI. Average injection OO MCF per day after frac.	rate 30.8 ba	Minimum treating prels per minute.	Estim 555
th 5370 gals of diesel oil PSI. Final pressure zer MCF per day before and 50	. Maximum treating pressure PSI. Average injection 00 MCF per day after fraction and sandfrac the Cliffher	rate 30.8 ba	Minimum treating present the per minute. P 2 9 19 OIL CON. C. DIST. 3	Estin 555 OM.
th 5370 gals of diesel oil 2 PSI. Final pressure zer MCF per day before and 50 i not perforate 52 casing Witnessed by	Blackwood & (Company)	rate 30.8 ba	Minimum treating treating treating treating per minute. P 2 9 19 OIL CON. C. DIST. 3	Estim 555 OM.
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Oil and Gas Inspector Dist. #3.

Representing P. O. Box 1237, Durange, Colorado

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