

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 27, 1955
(Date)

Durango, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company
(Company or Operator)

Northeast Blanco Unit
(Lease)

Nichols - Duncan Drilling Company
(Contractor)

Well No. 26-8 in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 8

T. 30N, R. 7W, NMPM, Blanco Mesaverde

Pool, Rio Arriba

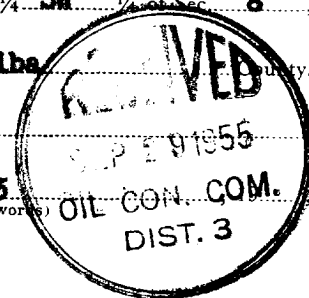
The Dates of this work were as follows: August 6 - 21, 1955

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on July 21, 1955

(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.

July 26, 1955



DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded at 1:00 AM August 6, 1955

On 8-6-55, ran 5 jts 10-3/4" 32.75# H40 casing - 160' set at 173'. Cemented with 200 sacks regular cement. Cement circulated. Tested 10-3/4" casing with 800 PSI for 15 minutes before and after drilling cement and plug. Held OK.

On 8-17-55, ran 103 jts 7-5/8" 26.40# J55 casing - 3298' set at 3308'. Cemented with 225 sacks 1:1 mixture of cement and pozmix with 4% gel and 1/2# floccs per sack. Tested 7-5/8" casing with 1000 PSI for 15 minutes. Held OK. Drilled with gas to 5260'.

On 8-21-55, ran 166 jts 5 1/2" 15.50# J55 casing - 5249' set at 5259'. Cemented with 150 sacks 4% gel cement. Top of cement at 2900'. Tested 5 1/2" casing with 1000 PSI for 15 minutes. Held OK. Drilled with gas to 5400' to sandfrac the Point Lookout formation.

Witnessed by DeLasse Loos
(Name)

Blackwood & Nichols Company
(Company)

Field Superintendent
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name DeLasse Loos DeLasse Loos

Position Field Superintendent

Representing Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado

Oil and Gas Inspector Dist. #3.

(Title)

(Date)

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