

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Blackwood & Nichols Company**  
(Company or Operator)

**Northeast Blanco Unit**  
(Lease)

Well No. **26-8**, in **SE**  $\frac{1}{4}$  of **SW**  $\frac{1}{4}$ , of Sec. **8**, T. **30N**, R. **7W**, NMPM.

**Blanco Mesavada** Pool, **Rio Arriba** County.

Well is **1100'** feet from **South** line and **1850'** feet from **West** line

of Section **8**. If State Land the Oil and Gas Lease No. is **Patented Land**

Drilling Commenced **August 6**, 19 **55**. Drilling was Completed **August 25**, 19 **55**.

Name of Drilling Contractor **Nichols - Duncan Drilling Company**

Address **Duncan, Oklahoma**

Elevation above sea level at Top of Tubing Head **6136'** The information given is to be kept confidential until

**- - -**, 19 **- -**.

GAS ~~OR~~ SANDS OR ZONES

No. 1, from **2830'** to **3030'** No. 4, from **5270'** to **5390'**

No. 2, from **3030'** to **3270'** No. 5, from **- - -** to **- - -**

No. 3, from **4930'** to **5000'** No. 6, from **- - -** to **- - -**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **- - -** feet.

No. 2, from **- - -** to **- - -** feet.

No. 3, from **- - -** to **- - -** feet.

No. 4, from **- - -** to **- - -** feet.



## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	160'	Tex Pat	- -	- -	Surface
7-5/8"	26.40	New	3298'	Float	- -	- -	Intermediate
5-1/2"	15.50	New	5249'	Float	- -	- -	Production
2-3/8"	4.7	New	5310'				Tubing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	173'	200	Pump & Plug	Water	Cement circulated
9-7/8"	7-5/8"	3308'	225	" "	Water	
6-3/4"	5-1/2"	5259'	150			Top of cement @ 2900'
	2-3/8"	5350'		Production tubing		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced 5259' to 5400' with 7460 gals of diesel oil and 8000 lbs of sand. Flushed with 5370 gals of diesel oil. Did not treat Cliffhouse zone.

Result of Production Stimulation **Well tested 4820 MCF per day.**

Depth Cleaned Out **5400'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5400' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not connected, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity  
GAS WELL: The production during the first 24 hours was 4820 M.C.F. plus None barrels of  
liquid Hydrocarbon. Shut in Pressure 1107 lbs.  
Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	1930'
T. Salt	T. Silurian	T. Kirtland	2100'
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3030'
T. 7 Rivers	T. McKee	T. Menefee	5000'
T. Queen	T. Ellenburger	T. Point Lookout	5270'
T. Grayburg	T. Gr. Wash	T. Mancos	5390'
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	970'	970'	San Jose	<div>OIL CONSERVATION COMMISSION</div> <div>AZTEC DISTRICT OFFICE</div> <div>No. Copies Received 6</div> <div>DISTRIBUTION</div> <div>Operator 2</div> <div>Supervisor 1</div> <div>Production Office</div> <div>State Land Office 2</div> <div>U.S.G.S.</div> <div>Transporter</div> <div>File 1</div>			
970'	1930'	960'	Animas				
1930'	2100'	170'	Ojo Alamo SS				
2100'	2830'	730'	Kirtland				
2830'	3030'	200'	Fruitland SS				
3030'	3270'	240'	Pictured Cliffs SS				
3270'	4930'	1660'	Lewis Shale				
4930'	5000'	70'	Cliffhouse SS				
5000'	5270'	270'	Menefee Sh				
5270'	5390'	120'	Point Lookout SS				
5390'	- -	- -	Mancos Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 27, 1955 (Date)  
Company or Operator Blackwood & Nichols Company Address P. O. Box 1237, Durango, Colorado  
Name Delano Loos Position or Title Field Superintendent