# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

N.

3-3/6ª SIZE OF HOLE 13-3/4ª 9-7/6° 6-3/4ª	SIZE OF CASING 10-3/4* 7-5/8*	WHERE SET 1731 33081 52581 53501	NO. SACES OF CEMENT  200  225 150 Product is	METHOD USED  Pump & Flu  a tubing  PRODUCTION	G No.	ter	AMOUNT OF MUD USED  Genent circulated  Top of cement 0 2900
HOLE 13-3/4" 9-7/80	CASING	173 <sup>‡</sup>	NO. SACKS OF CEMENT	METHOD USED	G No.	ter	MUD USED  General circulated
	CASING	SET	NO. SACKS OF CEMENT	METHOD USED	G	RAVITY	MUD USED
			NO. SACKS	METHOD			
2-3/8"	4.7						
<del></del>		New	5340		1		Tubing
5 3 /20	15.50	New	227.04	Float			Production
0-3/4" 7-5/8"	32.75 26.40	How How	32961	Tex Pet			Surface Intermediate
SIZE	WEIGHT PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	
				CASING RECO			Distro
•						<i>1</i> / (	DIL COM. COM.
						£()	SED & A 1823
-						<i>"</i>	
			evation to which	water rose in hol	e.		AFTFIVEN
o. o, 110m	······································		-	TANT WATER			
•							to
					•	•	to53901
	24541			SANDS OR Z			
÷		,				ormation given	is to be kept confidencial units
			-				is to be kept confidential unti
rilling Com	ımenced	-August-6	<b>,</b>	19 <b>55</b> . Drillin	g was Completed.	August	<b>25</b> , 19 <b>55</b>
							·····
-							n
		•					, R, NMPM
<b>_</b>	lleciomod (	company or Operator				ortheastI	Lanco Unit
LOCA	AREA 640 ACRE						

	(Record the Proces	s used, No. of Qts. or Ga	is. used, interval treated or shot.)	
Sandfraced 5255	9' to 5400' with 7	460 gals of diese	1 oil and 8000 lbs of	sand. Plushed with
5370 gals of di	lesel oil. Did no	t treat Gliffhous	e sene.	
Decult of Deaduction St	imulation Well test	ed AS20 MCF per d	Ay a	
Result of Froduction St	· · ·	4		
	•••••••••••••••••••••••••••••••••••••••	••••••••••••		
•	•••••••••••••••••••••••••••••••••••••••		Depth Cleaned	Out54001

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

930' 2100' 170' 0 o Alamo SS 100' 2830' 730' Kirtland 830' 3030' 200' Fruitland SS 030' 3270' 240' Pictured Cliffs SS 270' 4930' 1660' Lewis Shale 930' 5000' 70' Cliffhouse SS 000' 5270' 270' Menefee Sh 270' 5390' 120' Point Leokout SS	Potent too	de were use	d from	Of feet to	, <b>)400'</b>	feet and	l from		feet to	feet
Put to Producing	Cable tool	s were used	from	feet to	0	-				
Put to Producing   So't - Sexumested   19	04510 1001									
OIL WELL: The production during the first 24 hours was					PRODU	CTION				
Was cil;	Put to Pro	ducing	Not or	mnested	19					
Was cil;	OIL WEI	LL: The t	production	during the first 24 ho	urs was		barı	els of liq	uid of which	% was
Gravity   Gas   Well: The production during the first 24 hours was   4820   M.C.F. plus   More   M		_		-				_		
CAS WELL: The production during the first 24 hours was   1107		was c	oil;	% was e	mulsion;		% water;	and	% wa:	s sediment, A.P.I.
		Gravi	i <b>ty</b> .							
	GAS WEI	LL: The p	production	during the first 24 ho	urs was487	<b>20</b>	.C.F. plu	ıs <b>K</b>	512 <b>4</b>	barrels of
Please Indicate Relow Formation Tops (In Conformance with Geographical Section of State)					•				v	
Please Indicate Below Formation tops (In Conformance with Geographical Section of State):					1D8.					
Southeastern New Mexico	Length of	f Time Shu	t in	g cays						
T. Anhy T. Devonian T. Ojo Alamo 1930! T. Salt. T. Silurian T. Kirthard-Emptones 2100! T. Yates T. Montoya T. Farmington 2200! T. Yates T. Montoya T. Farmington T. Firefund Collifs 2030! T. Yates T. McKee T. Menefee 5000! T. Queen T. Ellenburger T. Point Lockout 5270! T. Grayburg T. G. Wath T. Menece 5270! T. San Andres T. Granite T. Datota T. Datota T. Dorintard T. T. T. Datota T. T. Datota T. T. Datota T. T. Datota T. T. T. Datota T. T. T. Datota T.	PLEA	SE INDI	CATE BE	LOW FORMATION	TOPS (IN CON	FORMANC	E WITH	GEOGE	APHICAL SECTION	OF STATE):
T. Sait				Southeastern New I	<b>Iexico</b>				Northwestern Ne	w Mexico
T. Sait	T. Anhy.			т.	Devonian			Т.	Ojo Alamo	19301
T.   Yates	•		·							
T. 7 Rivers. T. Queen. T. Bllenburger. T. Grayburg. T. Mancos. 5320' T. Dakota. T. Grayburg. T. Mancos. T. Dakota. T.	B. Salt			т.	Montoya	•••••		Т.	Farmington	·····
T. 7 Rivers. T. Queen. T. Bllenburger. T. Grayburg. T. Mancos. 5320' T. Dakota. T. Grayburg. T. Mancos. T. Dakota. T.	T. Yates			т.	Simpson		***************************************	<b>T</b> .	Pictured Cliffs	30301
T. Grayburg. T. Gr. Wash. T. Mancos 5320!  T. San Andres. T. Granite. T. Dakota. T. Dakota. T. Morrison. T. Drinkard. T.	T. 7 Riv	ers		т.	McKee			Т.	Menefee	50001
T. San Andres.  T. Granite.  T. Dakota.  T. Granite.  T. Dakota.  T. Morrison.  T. Tubbs.  T. T	T. Quee	n		т.	Ellenburger		•••••	т.	Point Lookout	5270'
T. Gloriets					Gr. Wash		•••••	т.	Mancos	53901
T. Drinkard										
T. Tubbs. T.										
T. Abo T.									•	
T. Penn. T.				:					t	
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Thickness in Feet										
To   Thickness in Feet   Formation   From   To   Thickness in Feet	1. 141155.		••••••						***************************************	•
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830' 3030' 200' 3270' 240' 4930' 1660' 70' 5270' 270' 5390' 120' Point Leokout SS Hancos Shale  Point Leokout SS Hancos Shale  OIL CONSERVATION COMMISSION  AZTEC DISTRICT OFFICE  No Copies Received  DISTRICT OFFICE  Sales Fe  Sales Lang Onlie  U.S. G. S.  Transporter  File	9701	1930	9601	Animas						
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270' 4930' 5000' 70' 270' 270' 5390' 120' Point Lookout SS Hancos Shale    1660' 70' 70' 270' 270' 3390' 120' Point Lookout SS Hancos Shale    AZTEC DISTRICT OFFICE   No. Copies Received	9701 .9301 21001	19301 21001 28301	960° 170° 730°	Animas Ojo Alamo Kirtland						
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### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith	s a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	

	September 27, 1955	
Company or Operator Blackwood & Hichels Company	Address P. O. Box 1237, Durango,	Colerade
Name La La Los Jos Delesso Los	Position or TitleFieldSuperintende	<b>n</b> \$