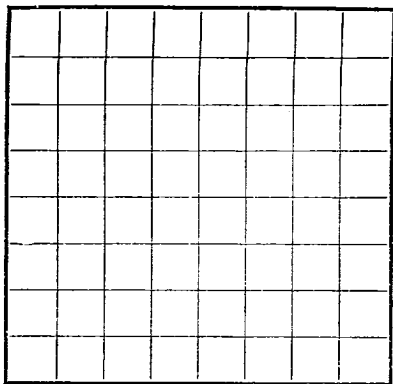


U. S. LAND OFFICE Santa Fe New Mexico
SERIAL NUMBER 079001 012694
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract McElvain Peters Field Blanco State New Mexico
Well No. 6-A Sec. 11 T. 30NR 7W Meridian N. M. P. M. County Rio Arriba
Location 990 ft. N. of S. Line and 990 ft. E. of W. Line of Section 11 Elevation 6303
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. F. TadlockDate August 11, 1953Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 11, 1953 Finished drilling June 28, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3216 to 3290 (G) No. 4, from 5420 to 5515 (G)
No. 2, from 5079 to 5136 (G) No. 5, from _____ to _____
No. 3, from 5136 to 5420 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	S.W.	Armco	160'	Armco				Surface
7"	23.4	8 rhd	Youngs	4975'	Youngs				Prod. Gag.
2"	4.7#	8 rhd	Youngs	5498'					Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	170'	125	Circulated		
7"	4985'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quarts	Regular	S.N.C.	1339	6-29-53	5029-5515'	5515'

TOOLS USED

Rotary tools were used from 0 feet to 4985 feet, and from 4985 feet to 5515 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 30, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,306,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1123

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	790	790	Tan cr-grn ss w/thin sh breaks.
790	1357	567	Variegated sh w/thin ss breaks.
1357	2146	789	Tan to gry cr-grn ss interbedded w/gry sh.
2146	2314	168	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 2146.
2314	2830	516	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 2314.
2830	3216	386	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2830.
3216	3290	74	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 3216.
3290	5079	1789	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top Lewis 3290.
5079	5136	57	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 5079.
5136	5420	284	Manefee formation. Gry, fine-grn s. carb sh and

LOG OF OIL OR GAS WELL

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GEOLOGICAL SURVEY
UNITED STATES

J. A. Felt

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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