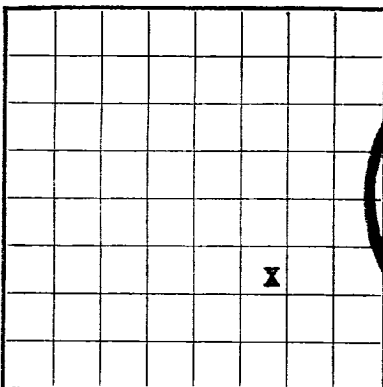




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSanta Fe
U. S. LAND OFFICE 079483
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

14-08-001-1056

RECEIVED
JUL 31 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 30-4 Unit Field Wildcat State New Mexico
Well No. 11 Sec. 8 T. 30N R. 4W Meridian NMPM County Rio Arriba
Location 1650 ft. N. of S Line and 1840 ft. E. of E Line of Section 8 Elevation 7290'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Fat Boyd
Date July 26, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 2, 19 56 Finished drilling June 14, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4081 to 4364 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	122'	Howco				Surface
5 1/2"	11.2#	P.E.	S.W.	122'	Howco				Prod. log.
5 1/2"	11.2#	P.E.	S.W.	122'	Howco				Prod. log.
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	132'	125	Circulated		
5 1/2"	4384'	250	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 4384 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6-27-56, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. A.O.F. - 2825 MCF/D. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,483,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1128

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3405	3405	Tan to gry cr-grn ss interbedded w/gry sh.
3405	3620	215	Ojo Alamo ss. White cr-grn s.
3620	3866	246	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3866	4081	215	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
4081	4364	283	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
4364	4384	20	Levis formation. Gry to white dense sh w/silty to shaly ss breaks.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(Detroit Aug 24 G)

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued