DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Pirm C-104 SANTA FF REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator <u>El Paso Matural Gas Company</u> Address Reason(s) for Fing (Check proper box) 87401 Other (Please explain) New Well Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Keil No.; Pool Name, Including Formation Kind of Lease Lease No San Juan 30-4 Unit 11 State, Fyoderal or Fee 079483 East Blanco P. C. Location 1650 1840 South East Unit Letter _Feet From The_ Line and Feet From The Township 30M ЦW Line of Section Rio Arriba Range . NMPM. County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Sec. Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. j i 8 44.7 30N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DPFI IN OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (F)6 V, Length of Test Tubing Pressure Choke Size Casing Pressure Actual Prod. During Test Oil-Bbla. Water - Hbla. CON. COM DIST. 3 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

CERTIFICATE OF COMPLIANCE

4 1974

FEB

I.

OIL CONSERVATION COMMISSION FEB 7 10 10 Original Signed by Emery C. Arnold SUPERVISOR DIST

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, name or number, or transporter, or other such change of condition. Tomp Cathe must be died for each nont in multiply